SECURITIES AND EXCHANGE COMMISSION SEC FORM 17-C

CURRENT REPORT UNDER SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17.2(c) THEREUNDER

1. Date of Report (Date of earliest event reported)

Mar 1, 2022

2. SEC Identification Number

AS93008127

3. BIR Tax Identification No.

002-834-075

4. Exact name of issuer as specified in its charter

APC Group, Inc.

5. Province, country or other jurisdiction of incorporation

METRO MANILA, PHILIPPINES

- 6. Industry Classification Code(SEC Use Only)
- 7. Address of principal office

G/F MyTown New York Building, General E. Jacinto corner Capas Streets, Barangay Guadalupe Nuevo, Makati City

Postal Code

1212

8. Issuer's telephone number, including area code

(+632) 8662 8888

9. Former name or former address, if changed since last report

Not Applicable

10. Securities registered pursuant to Sections 8 and 12 of the SRC or Sections 4 and 8 of the RSA

Title of Each Class	Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding
Common Stock	7,504,203,997

11. Indicate the item numbers reported herein

Item No. 11 (Please refer to the attached)

The Exchange does not warrant and holds no responsibility for the veracity of the facts and representations contained in all corporate disclosures, including financial reports. All data contained herein are prepared and submitted by the disclosing party to the Exchange, and are disseminated solely for purposes of information. Any questions on the data contained herein should be addressed directly to the Corporate Information Officer of the disclosing party.



APC Group, Inc. APC

PSE Disclosure Form 4-30 - Material Information/Transactions References: SRC Rule 17 (SEC Form 17-C) and Sections 4.1 and 4.4 of the Revised Disclosure Rules

Subject of the Disclosure										
Audited Financial Statement for the period ended December 31, 2021										
Background/Description of the Disclosure										
In observance of best corporate governance star for the period ended December 31, 2021.	ndards and practices, we hereby submit our Audited Financial Statement									
Other Relevant Information										
-										
Filed on behalf by:										
Name	Michelle Angeli Hernandez									
Designation	Chief Risk Officer									

COVER SHEET

																							A	S	9 SEC	3 Regi	0	0	8 Nun	1	2	7
Α	Р	С		G	R	0	U	Р	,	ı	N	С									l		ļ									
						<u> </u>								<u> </u>	L		<u> </u>															
														L							I		<u> </u>									
					<u> </u>	I	L	l	L	I		l	(Com	ıpan	y's F	uli N	lame	:)			L	l									
G	1	F	,		м	Υ	т	o	w	W N N E W Y O R K										В	L	D	G									
G	E	N		E		J	Α	С	ı	N	Т	0		s	Т	•	С	0	R		С	Α	Р	Α	s		s	Т				
В	G	Υ		G	U	Α	D	Α	L	U	P	E		N	U	Е	v	0	,	М	Α	К	Α	Т	1							
	(Business Address: No. Street City/Town/Province) lan Jason R. Aguirre (+632) 8662 8888																															
	Ian Jason R. Aguirre																		L		ICo							arl				
	(Contact Person) (Company Telephone Number)																															
1	2		3	1										1	7	-	С															
Mo				άy											(For	m T	ype)										•	Mo		ıl Me	Do	
((_aıer	ndar	Yea	r)																								(A)	nņua	ii ivie	eun	ig)
												Ĺ						15.4														
_										ı		(Sec	ona	ary i	ucen	ise i	ype,	If A	орис	abie	}											_
Dep	t. Re	quir	ing t	his I	Doc.																		An	nend	led A	rticl	es N	uml	oer/S	Section	on	
					1																			Tot	al Ar	nou	nt of	Bor	rowi	ngs		
Tota		- 6	C4	I de a I	<u> </u>																				+1-							
IOTa	II NO	. or :	Stoc	KNOI	aers																			mes	LIC				F(oreig	n 	
										7	o be	acc	omp	olish	ed by	y SE	C Pe	rson	nel c	once	erne	d										
			Fi	le N	umb	er				1					LC	U																
			Do	cun	nent	ID									Cas	hier																
[]																						
			S	ΤA	MΡ	S				į										_		l ^			- 51	A C14	:-1 ^	·		•		
<u></u>									<u>!</u>										ке	mar	K5: P	reas	e us	e RIV	4CK	ink t	or se	cann	ing þ	urp	oses.	

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-C

CURRENT REPORT UNDER SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17.2(c) THEREUNDER

1.	March 1, 2022 Date of Report (Date of earliest event reported)	
2.	SEC Identification Number AS93008127	
3.	BIR Tax Identification No. 002-834-075	
4.	APC Group, Inc. Exact name of issuer as specified in its charter	
5.	Metro Manila, Philippines. 6. Province, country or other jurisdiction of incorporation	(SEC Use Only) Industry Classification Code:
7.	G/F MyTown New York Building, General E. Capas Streets, Barangay Guadalupe Nuevo, Address of principal office	Makati City 1212 Postal Code
8.	(+632) 8662-8888 Issuer's telephone number, including area code	
9.	Not applicable Former name or former address, if changed sir	ce last report
10.	Securities registered pursuant to Sections 8 and	1 12 of the SRC or Sections 4 and 8 of the RSA
	Title of Each Class	Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding
	Common Stock	7,504,203,997
11.	Indicate the item numbers reported herein: Item No. 11 (Please refer to the attached)	

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

APC Group, Inc.

lan Jason R. Aguirre

President and Chief Executive Officer March 01, 2022

Date



March 1, 2022

Securities and Exchange Commission

Secretariat Building, PICC Complex, Roxas Boulevard, Pasay City

Attention

Mr. Vicente Graciano P. Felizmenio, Jr.

Director, Markets and Securities Regulation Department

Philippine Stock Exchange, Inc.

6/F PSE Tower, 5th Avenue corner 28th Street, Bonifacio Global City, Taguig City

Attention

Ms. Janet A. Encarnacion

Head, Disclosure Department

Subject

Audited Financial Statement for the period ended December 31, 2021

Gentlemen

In observance of good corporate governance standards and practices, we hereby submit our Audited Financial Statement for the period ended December 31, 2021.

We trust you find everything in order.

Thank you.

Chief Executive Officer

G/F MyTown New York Building General E. Jacinto St. corner Capas St., Baranagay Guadalupe Nuevo, Makati City 1212

Tel.:

(632) 662-8888 local 2101

Fax No.: (632) 662-8898



STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR CONSOLIDATED FINANCIAL STATEMENTS

The management of APC Group, Inc. and Subsidiaries (the Group) is responsible for the preparation and fair presentation of the consolidated financial statements including the schedules attached therein, for the years ended December 31, 2021, 2020 and 2019, in accordance with the prescribed financial reporting framework indicated therein and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Group's financial reporting process.

The Board of Directors reviews and approves the consolidated financial statements including the schedules attached therein, and submits the same to the stockholders.

Reyes Tacandong & Co. and Sycip Gorres Velayo & Co., the independent auditors appointed by the stockholders for the years ended December 31, 2021 and 2020, respectively, have audited the consolidated financial statements of the Group in accordance with Philippine Standards on Auditing, and in their reports to the stockholders, have expressed their opinion on the fairness of presentation upon completion of such audit.

> WILLY N. OCIER Chairman of the Board

Treasurer and Financial Controller

IAN JÁSÓN R. AGUIRRE

President and/Ckief Executive Officer

March 1, 2022

SUBSCRIBED AND SWORN to before me this _____ at OUEZON City affiants who are personally known to me or identified through competent evidence of identity, to wit:

Name	Passport ID	Date of Expiry	Place of Issue
Willy N. Ocier	P7443059B	19 AUG 2031	DFA MANILA
Ian Jason R. Aguirre	P3558688A	02 JULY 2022	DFA ILOILO
Marie Joy T. Co	P2521998A	27 MAR 2022	DFA MANILA

PAGE NO

300K NO SERIES OF 20

Commission No. Adm. Matter No. NP 204 (2021-2022) IBP O.R. No. 132134 MD 2021 & IBP O.R. No. 133076 MD 2022 PTR O.R. No. 2463255D 1/3/22 / Roll No. 33832 / TIN# 129-871-009 MCLE No. VI-0029583 valid from 12/16/19 valid until 04/14/22 Quezon City

Address: 31-F Harvard St. Cubao, Q.C.

COVER SHEET

for AUDITED FINANCIAL STATEMENTS

SEC Registration Number

| A | S | O | 9 | 3 | - | 8 | 1 | 2 | 7 |

С	о м	P	A N	Y	N	ΑN	ΛE																															
Α	Р	С		G	R	0	U	P	,		ı	N	С			Α	N	D		S	U	В	S	ı	D	ı	Α	R	ı	Ε	S							
	+																																					Т
H	$\frac{\perp}{\perp}$			$\frac{\bot}{\Box}$																													_		H	H		
PF	RINC	:IP	AL	OFF	ICI	E (N	o./Stı	reet/	'Barai	ngay,	/City/	/Tow	n/Pro	ovinc	e)																							
G	Τ.	F		М	Π	Т	0	w			N	е	w		Y	o	r	k		В	I	d	g		,		G	е	n	е	r	а	I		E			J
а	С	i	n	t	o		S	t			С	o	r			С	а	р	а	s		S	t		,		В	r	g	у			G	u	а	d	а	ı
u	р	е	İ	N	u	е	v	0	,		М	а	k	а	t	i		С	i	t	у												Ī					Ī
			 																																			Т
				_	rm T	<u> </u>		1						D	ера	rtme		Т	iring 	Т	repo	rt						S	ecor	ndary		Т	Тур	e, If	App	licab	le	
			Α	Α	С	F	S					$\begin{bmatrix} \mathbf{C} & \mathbf{R} & \mathbf{M} & \mathbf{D} \end{bmatrix}$												N	/	Α												
Г													C	0	M F	A	N Y	, I	N I	F O	R N	/ A	TI	0	N								_		_	_		_
			C	omp	any'	s Em	nail <i>A</i>	Addr	ess							Со	mpa	ny's	Tel	epho	ne N	luml	ber/	s							Мо	bile	Num	ber				
	ар	C_{	gov	ern	an	ce@	Ͽbe	elle	cor	р.с	om)				(0	2) 8	366	2-8	888	3 lo	c. 2	214	4						+6	3 9	17-	-569	917	'34			
				No	. of :	Stoc	khol	ders	1							А	nnu	al M	leeti	ng (I	Mon t	th / [Day)							Fisc	al Ye	ear (I	Moni	th /	Day)			
						59:	1															of .											ıbe					
													_													_												
	CONTACT PERSON INFORMATION																																					
	The designated contact person <u>MUST</u> be an Officer of the Corporation																																					
	Name of Contact Person										Email Address									Telephone Number/s Mobile Number																		
	lan Jason R. Aguirre								apcgrpinc@gmail.com										(02) 8662-8888 loc																			

NOTE 1: In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

CONTACT PERSON'S ADDRESS

G/F MyTown New York Bldg., General E. Jacinto St. cor. Capas St., Brgy. Guadalupe Nuevo, Makati City

2: All boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with the Commission and/or non-receipt of Notice of Deficiencies. Further, non-receipt shall not excuse the corporation from liability for its deficiencies.



BDO Towers Valero (formerly Citibank Tower) 8741 Paseo de Roxas Makati City 1226 Philippines

Phone : +632 8 982 9100
Fax : +632 8 982 9111
Website : www.reyestacandong.com

INDEPENDENT AUDITORS' REPORT

The Stockholders and the Board of Directors APC Group, Inc. and Subsidiaries G/F MyTown New York Bldg.
General E. Jacinto St. cor. Capas St.
Brgy. Guadalupe Nuevo, Makati City

Opinion

We have audited the accompanying consolidated financial statements of APC Group, Inc. and Subsidiaries (the Group), which comprise the consolidated statement of financial position as at December 31, 2021, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at December 31, 2021, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with Philippine Financial Reporting Standards (PFRS).

Basis for Opinion

We conducted our audit in accordance with Philippine Standards on Auditing (PSA). Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the Code of Ethics for Professional Accountants in the Philippines (Code of Ethics) together with the ethical requirements that are relevant to the audit of the consolidated financial statements in the Philippines, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements as at and for the year ended December 31, 2021. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.





Assessing Recoverability of Deferred Exploration Costs

As at December 31, 2021, the Group has deferred exploration costs amounting to \$218.1 million, representing 84.2% of the total consolidated assets. These deferred exploration costs pertain to a subsidiary, Aragorn Power and Energy Corporation (APEC)'s participating interest in Geothermal Renewable Service Contract (GRESC) and the expenditures incurred by APEC for the Kalinga-Apayao Geothermal Project (the Project).

Under PFRS 6, Exploration for and Evaluation of Mineral Resources, the Group is required to assess the deferred exploration costs when facts and circumstances suggest that the carrying amount exceeds the recoverable amount. The assessment of recoverability of deferred exploration costs is significant to our audit because of the substantial amount of the deferred exploration costs and the significant judgment, assumptions and estimates involved.

Our audit procedures included, among others, reviewing the management's assessment on whether there is any indication that the deferred exploration costs may be impaired. We obtained evidence that the Group has valid rights to the Project. We examined agreements, exploration budgets and plans to evaluate management's intention to perform further exploration and evaluation of mineral resources.

Further disclosures on the Group's deferred exploration costs are included in Notes 1, 3 and 10 to the consolidated financial statements.

Other Information

Management is responsible for the other information. The other information comprises the information included in the SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2021, but does not include the consolidated financial statements and our auditors' report thereon. The SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2021 are expected to be made available to us after the date of this auditors' report.

Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

Other Matter

The consolidated financial statements of the Group as at December 31, 2020 and for the years ended December 31, 2020 and 2019 were audited by another auditor whose report dated March 1, 2021 expressed an unmodified opinion on those consolidated financial statements.



Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with PFRS, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with PSA will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with PSA, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether
 due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit
 evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a
 material misstatement resulting from fraud is higher than for one resulting from error, as fraud may
 involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditors' report is Belinda B. Fernando.

REYES TACANDONG & CO.

BELINDA B. FERNANDO

Partner

CPA Certificate No. 81207

Tax Identification No. 102-086-538-000

BOA Accreditation No. 4782; Valid until April 13, 2024

SEC Accreditation No. 81207-SEC Group A

Issued January 30, 2020

Valid for Financial Periods 2019 to 2023

BIR Accreditation No. 08-005144-004-2019

Valid until October 16, 2022

PTR No. 8851706

Issued January 3, 2022, Makati City

February 21, 2022 Makati City, Metro Manila

CONSOLIDATED STATEMENT OF FINANCIAL POSITION DECEMBER 31, 2021

(With Comparative Figures for 2020)

	Note	2021	2020
ASSETS			
Current Assets			
Cash and cash equivalents	5	₽13,976,898	₽21,475,809
Receivables	6	2,643,369	3,702,273
Prepayments		15,940	15,940
Total Current Assets		16,636,207	25,194,022
Noncurrent Assets			
Property and equipment	8	13,884	34,712
Investment properties	9	12,048,000	12,048,000
Financial assets at fair value through other			
comprehensive income (FVOCI)	7	2,734,370	2,829,755
Deferred exploration costs	10	218,054,455	218,013,500
Input value-added tax (VAT)		9,567,351	9,282,133
Security deposits	18	23,822	23,822
Total Noncurrent Assets		242,441,882	242,231,922
		₽259,078,089	₽267,425,944
LIABILITIES AND EQUITY			
Current Liabilities			
Trade and other payables	11	₽28,141,965	₽28,652,844
Advances from a related party	13	79,978,631	79,978,631
Total Current Liabilities		108,120,596	108,631,475
Noncurrent Liability			
Retirement liability	14	3,281,654	5,966,007
Total Liabilities		111,402,250	114,597,482
Equity Attributable to Equity Holders of the Parent			
Company	4.0		CO 000 700
Capital stock	12	63,880,788	63,880,788
Additional paid-in capital	12	144,295,958	144,295,958
Equity reserves		(3,140,235)	(3,140,235)
Deficit	_	(22,322,828)	(13,903,180)
Cumulative change in fair value of financial assets at FVOCI	7	1,886,369	1,981,754
Remeasurement loss on defined benefit obligation	14	(495,461)	(3,986,494)
Treasury stock	12	(29,435,220)	(29,435,220)
Total Equity Attributable to Equity Holders of the			
Parent Company		154,669,371	159,693,371
Non-controlling Interests		(6,993,532)	(6,864,909)
Total Equity		147,675,839	152,828,462
		₽259,078,089	₽267,425,944

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED DECEMBER 31, 2021

(With Comparative Figures for 2020 and 2019)

	Note	2021	2020	2019
INCOME				
Dividend Income	7	₽259,129	₽319,476	₽319,476
Interest Income	5	142,092	947,058	4,651,666
		401,221	1,266,534	4,971,142
GENERAL AND ADMINISTRATIVE EXPENSES	15	(8,949,492)	(9,167,147)	(10,264,576)
GAIN ON CHANGE IN FAIR VALUE OF				
INVESTMENT PROPERTIES	9	_	2,019,130	_
NET LOSS		(8,548,271)	(5,881,483)	(5,293,434)
OTHER COMPREHENSIVE INCOME (LOSS)				
Items not to be reclassified to profit or loss in subsequent periods:				
Remeasurement gain (loss) on defined benefit				
obligation	14	3,491,033	(1,748,616)	_
Change in fair value of financial assets at FVOCI	7	(95,385)	(794,875)	(1,547,491)
		3,395,648	(2,543,491)	(1,547,491)
TOTAL COMPREHENSIVE LOSS		(₽5,152,623)	(₽8,424,974)	(₽6,840,925)
Net Loss Attributable to:				
Equity holders of the Parent Company	17	(₽8,419,648)	(₽5,869,322)	(₽5,274,618)
Non-controlling interests	17	(128,623)	(12,161)	(18,816)
The controlling interests		(₽8,548,271)	(₽5,881,483)	(₽5,293,434)
Total Comprehensive Loss Attributable to:				
Equity holder of the Parent Company		(₽5,024,000)	(₽8,412,813)	(₽6,822,109)
Non-controlling interests		(128,623)	(12,161)	(18,816)
		(₽5,152,623)	(₽8,424,974)	(₽6,840,925)
Basic/Diluted Loss Per Common Share	17	(₽0.001122)	(₽0.000782)	(₽0.000703

See accompanying Notes to Consolidated Financial Statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED DECEMBER 31, 2021 (With Comparative Figures for 2020 and 2019)

	Note	2021	2020	2019
CAPITAL STOCK	12			
Balance at beginning of year		₽63,880,788	₽6,388,078,749	₽6,388,078,749
Effect of equity restructuring		_	(6,324,197,961)	-
Balance at end of year		63,880,788	63,880,788	6,388,078,749
ADDITIONAL PAID-IN CAPITAL	12			
Balance at beginning of year		144,295,958	1,613,942,096	1,613,942,096
Effect of equity restructuring		_	(1,469,646,138)	
Balance at end of year		144,295,958	144,295,958	1,613,942,096
EQUITY RESERVE				
Balance at beginning and end of year		(3,140,235)	(3,140,235)	(3,140,235)
DEFICIT				
Balance at beginning of year		(13,903,180)	(7,801,877,957)	(7,796,603,339)
Net loss		(8,419,648)	(5,869,322)	(5,274,618)
Effect of equity restructuring	12	(0,415,040)	7,793,844,099	(3,274,010)
Balance at end of year		(22,322,828)	(13,903,180)	(7,801,877,957)
·		(/- //	(- / / /	(/ /- / /
Cumulative change in fair value of financial				
asset at FVOCI	7			
Balance at beginning of year		1,981,754	2,776,629	4,324,120
Unrealized loss on fair value changes		(95,385)	(794,875)	(1,547,491)
Balance at end of year		1,886,369	1,981,754	2,776,629
Cumulative remeasurement gain (loss) on				
defined benefit obligation	14			
Balance at beginning of year		(3,986,494)	(2,237,878)	(2,237,878)
Remeasurement (gain) loss		3,491,033	(1,748,616)	_
Balance at end of year		(495,461)	(3,986,494)	(2,237,878)
		1,390,908	(2,004,740)	538,751
TREASURY STOCK				
Balance at beginning and end of year		(29,435,220)	(29,435,220)	(29,435,220)
EQUITY ATTRIBUTABLE TO EQUITY				
HOLDERS OF THE PARENT COMPANY		154,669,371	159,693,371	168,106,184
NON-CONTROLLING INTEREST				
Balance at beginning of year		(6,864,909)	(6,852,748)	(6,833,932)
Net loss attributable to non-controlling		(0,004,000)	(0,032,170)	(0,033,332)
interest		(128,623)	(12,161)	(18,816)
Balance at end of year		(6,993,532)	(6,864,909)	(6,852,748)
		(0,000,002)	(0,001,000)	(5,552). (6)
		₽147,675,839	₽152,828,462	₽161,253,436

CONSOLIDATED STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED DECEMBER 31, 2021 (With Comparative Figures for 2020 and 2019)

	Note	2021	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES				
Net loss		(₽8,548,271)	(₽5,881,483)	(₽5,293,434)
Adjustments for:				_
Retirement costs	14	806,680	775,694	271,091
Dividend income	7	(259,129)	(319,476)	(319,476)
Interest income	5	(142,092)	(947,058)	(4,651,666)
Depreciation	8	20,828	27,522	15,868
Gain on change in fair value of investment				
properties		-	(2,019,130)	_
Operating loss before working capital changes		(8,121,984)	(8,363,931)	(9,977,617)
Decrease (increase) in:				
Receivables		1,058,904	(2,117,079)	(1,299,988)
Input VAT		(285,218)	(319,245)	(258,241)
Other current assets		_	(13,354)	8,930
Increase (decrease) in:				
Trade and other payables		(510,879)	25,043	178,770
Advances from a related party		<u> </u>	_	(68,750)
Net cash used for operations		(7,859,177)	(10,788,566)	(11,416,896)
Dividend received		259,129	319,476	319,476
Interest received		142,092	947,058	4,667,178
Net cash used in operating activities		(7,457,956)	(9,522,032)	(6,430,242)
CASH FLOWS FROM INVESTING ACTIVITIES				
Increase in deferred exploration costs		(40,955)	(106,493,499)	(641,115)
Decrease in other noncurrent liabilities		-	-	(161,959)
Acquisition of property and equipment	8	_	_	(62,482)
Cash used in investing activities		(40,955)	(106,493,499)	(865,556)
NET DECREASE IN CASH AND CASH EQUIVALENTS		(7,498,911)	(116,015,531)	(7,295,798)
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR		21,475,809	137,491,340	144,787,138
CASH AND CASH EQUIVALENTS AT END OF YEAR		₽13,976,898	₽21,475,809	₽137,491,340

See accompanying Notes to Consolidated Financial Statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2021

(With Comparative Information for 2020 and 2019)

1. General Information

Corporate Information

APC Group, Inc. (the Parent Company or APC) and subsidiaries (the Group) were all incorporated in the Philippines and are registered with the Philippine Securities and Exchange Commission (SEC). The Parent Company was incorporated in the Philippines on October 15, 1993 and was originally organized to engage in the oil and gas exploration and development in the Philippines.

On April 30, 1997, the Philippine SEC approved the change in the primary purpose of the Parent Company to that of a holding company. The Parent Company's shares of stock are publicly traded in the Philippine Stock Exchange (PSE).

The Parent Company has the following subsidiaries:

		Percer	itage of Ow	nership
Subsidiaries	Nature of Business	Direct	Indirect	Total
Aragorn Power and Energy Corporation (APEC)	Energy	95.6	-	95.6
APC Energy Resources, Inc. (APC Energy)	Mining	100.0	_	100.0
APC Mining Corporation (APC Mining)	Mining	83.0	_	83.0
APC Cement Corporation (APC Cement)	Manufacturing	100.0	_	100.0
PRC - Magma Energy Resources, Inc. (PRC-Magma)* *A direct subsidiary of APEC	Energy	_	85.0	85.0

The registered office address of the Parent Company is G/F MyTown New York Bldg., General E. Jacinto St. cor. Capas St., Brgy. Guadalupe Nuevo, Makati City.

Approval of Consolidated Financial Statements

The consolidated financial statements of the Group as at and for the years ended December 31, 2021 (with comparative figures and information for 2020 and 2019) were authorized and approved for issuance by the Board of Directors (BOD) on February 21, 2022, as reviewed and recommended for approval by the Audit Committee on the same date.

Status of Operations

APEC

As at the report date, APEC is still in the exploration stage. It was established to engage in renewable energy resource exploration, development and utilization.

Kalinga Apayao Geothermal Service Project (Project)

In 2008, APEC was granted a Geothermal Service Contract (GSC) by the Republic of the Philippines, through the Department of Energy (DOE), for the exploration, development and exploitation of geothermal resources covering a total area of 26,139 hectares located in the Province of Kalinga (the "Kalinga Geothermal Project" or "KGP"). The GSC was granted after a Certificate Precondition from the National Commission of Indigenous People, covering a major portion of the geothermal service area, was secured. The GSC was converted into a Geothermal Renewable Service Contract (GRESC) in March 2010 to avail of the incentives provided under the Renewable Energy (RE) Act of 2008. GRESC has a term of not exceeding 25 years (including the used term under the GSC) and

renewable for not more than 25 years. The total period from pre-development stage to the development/commercial stage shall not exceed 50 years.

In November 2010, APEC and its partner Guidance Management Corporation (GMC) formed a partnership with AllFirst Kalinga Ltd. (AKL, formerly Chevron Kalinga Ltd.) in developing the geothermal area. The parties signed a Farm-out Agreement (FOA) which gives APEC and GMC the option to take an equity position of up to 40% in the geothermal project. The parties also signed a Joint Operating Agreement. Under the agreement, AKL will be responsible for the exploration, development and operation of the steam field and power activities.

On August 13, 2018, APEC has secured an extension of the GRESC exploration period from DOE until September 23, 2020. On August 14, 2018, pursuant to Executive Order No. 30, the Energy Investment Coordinating Council (EICC), through the DOE, granted KGP a Certificate of Energy Project of National Significance (CEPNS) for Pre-Development Phase. The CEPNS entitles KGP to all the rights and privileges provided for under Executive Order No. 30 series 2017.

On September 18, 2018, AKL has assigned its Farm-out interest, including all associated rights and obligations under the FOA, in favor of its affiliate, Allfirst Kalinga Holdings, Inc. (AKHI).

Through a letter dated December 28, 2018, the DOE gave KGP the clearance to undertake a system impact study (SIS) of its proposed 120 MW Kalinga Geothermal Project. The SIS of the KGP is currently on-going.

In 2019, KGP completed securing all the remaining necessary permits from the regulatory agencies (i.e. Department of Environment and Natural Resources (DENR) and National Water Resources Board (NWRB)), and maintained and complied with its commitments with each of the representative Council of Elders and Leaders (COEs) under the Memoranda of Agreements (MOAs) supporting the NCIP Certificates of Precondition. KGP has also engaged contractors and suppliers necessary for the construction of access roads, well pads, and well drilling activities.

With the completion of the negotiation for right-of-way, remaining regulatory permits, as well as the engagement of the needed contractors and suppliers, KGP has completed the construction of well pads and access roads, and continues to implement geo-hazard mitigation measures.

On October 12, 2019, the Project commenced drilling of the PAS-02 exploration well and ended drilling operations on April 21, 2020 after reaching a depth of 4,483 ft. (1,366 m MD) and being unable to drill further. Drilling operations encountered many challenges such as technical difficulties with the well amidst the severe impact dealt by the COVID-19 pandemic and the Enhanced Community Quarantine (ECQ) such as limitations to deployment of personnel and delivery of supplies, disruptions to the global supply chain, and reduction in work hours of personnel quarantined onsite to protect their health and safety. Results of the drilling still show promise, with very encouraging commercial temperatures at 568°F (298°C) despite tight permeability.

On October 13, 2020, APEC secured an extension of the GRESC exploration period from DOE until October 12, 2022 with DOE recognizing the significant accomplishments of the project, the difficulties that the project encountered, and the need for further exploration given the results of the drilling PAS-02 with commercial temperature and encouraging chemistry.

On March 12, 2021, the KGP re-commenced its geology, geochemical, and geophysical surveys (3G) which ended June 7, 2021. The 3G intended to obtain additional information supporting the results of the PAS-02 exploration well and to refine and expand the Conceptual Model to ensure soundness of the geologic targets prior to resuming drilling operations. The campaign was successfully carried out with no incidents and within the timeline planned, despite the restrictions brought about by COVID-19 pandemic and the provincial and granular lockdowns imposed in Kalinga and in Metro Manila.

The KGP also continues its operations and has maintained full engagement with the host LGUs and Communities. As at February 21, 2022, the consent of nine (9) out of eleven (11) ancestral domains has been secured covering 85% of the GRESC area. In addition, all of the Community Development (CD) Projects have been fully completed and turned over to the respective community beneficiaries. Most community projects completed include farm-to-market roads, barangay/tribal halls, chapels/churches, water works, drainage canals, rehabilitation of CIS, bridges, acquisition of backhoe, clinic, and ambulance. The KPG has also provided various assistance to the community since the start of the COVID-19 pandemic such as provision of food packs, PPEs, antigen test kits, oxygen tanks, and vaccines.

The KGP continues to provide scholarship grants and educational assistance to deserving youths from the eight (8) ancestral domains within its contract area. As at school year 2020-2021, the KGP has already extended scholarships to 369 grantees and has produced 281 graduates in various courses, which includes 33 licensed professionals, scholarship accounts for 26% of CD Projects Expenditures. Five (5) scholar graduates in engineering and geology have been hired for the Project.

With the newly discovered potential systems, the KGP intends to continue exploration activities, exploring the South West areas through further 3G surveys. In an anticipation of GRESC exploration period from DOE ending October 12, 2022, an extension will be sought to support the continuation of exploration activities and culmination towards resumption of drilling operations. As at report date, APEC is in the process of completing the necessary documents for the expected renewal of their GRESC.

The KGP involves the development of steam fields that can generate around 120 megawatts (MW) of new capacity, providing an additional source of clean, indigenous and reliable baseload power to the Luzon grid. A 120 MW geothermal project will approximately cost more than USD300.0 million.

On January 15, 2020, APEC received a cash call from AllFirst Kalinga Holdings Inc. (AKHI) amounting to USD2.1 million (\$\pi\$106.5 million) equivalent to the 5% share of the USD42.08 million appraisal drilling budget which includes construction of general facilities, roads, and pads, rig mobilization and demobilization, well drilling, testing, resource feasibility study, other exploration capital (salaries and wages) and corporate social responsibility.

APC Energy

APC Energy was established to engage in exploration, development and utilization of renewable energy resources. The Company signed two (2) Coal Operating Contracts (COCs) with the DOE location in Isabela (three blocks) and Masbate (two blocks). One block is equivalent to one thousand (1,000) hectares. The Isabela project was put on hold because of the anti-mining sentiment of the local government units and the community. Partial exploration works have been conducted. In 2013 and 2015, COCs with the DOE in both Masbate and Isabela were terminated, respectively.

APC Mining

APC Mining was organized to engage in mining, processing, manufacturing, buying and selling of all kinds of ores, metals and minerals. It applied permits with the DENR for the exploration of chromite, copper and nickel deposits in Zambales, Palawan and Mindoro areas and was granted a mining permit in Alubijid, Misamis Oriental. APC Mining later found that the latter area has low prospect for chromite, copper and nickel. And as such, on September 17, 2013, APC Mining wrote a letter to the Mines and Geosciences Bureau of the DENR informing the agency that it is giving up its exploration permit in Alubijid.

APC Cement

APC Cement was established to engage in the manufacture of cement. As at December 31, 2021, the Company is still in the pre-operating stage.

PRC Magma

PRC Magma was established to engage in the business of exploration, development, and processing of renewable and non-renewable energy resources, including but not limited to wind power, solar power, hydropower, biofuels, biomass, and coal; exploration, mining and processing of metalliferous and non-metalliferous mineral and ore resources; trading and supply of energy and mineral resources; and generation of electric power using energy resources. In March 2010, the PRC Magma was awarded a Geothermal Renewable Energy Service Contract (GRESC) for Bontoc Mainit-Sadanga in Mountain Province and Buguias-Tinoc in Benguet and Ifugao Provinces. Remote sensing studies and re-evaluation of previous studies were conducted which highlighted potential geothermal prospect areas that warrant further investigation. Interpretations of processed Shuttle Radar Topology Mission (SRTM) Imageries were also performed. The two (2) GRESCs were given a five-year Pre-Development Stage until 24 March 2015. On November 2015, the DOE sent a letter to inform PRC-Magma that the service contracts were automatically terminated due to the delays in the implementation of the approved work program and failure to make any discovery before the end of the fifth (5th) Contract Year.

2. Summary of Significant Accounting Policies

Basis of Preparation

The consolidated financial statements have been prepared in accordance with Philippine Financial Reporting Standards (PFRS). This financial reporting framework includes PFRS, Philippine Accounting Standards (PAS) and Philippine Interpretation from International Financial Reporting Interpretations Committee (IFRIC) issued by the Philippine Financial Reporting Standards Council and adopted by the SEC, including SEC pronouncements.

Measurement Bases

The consolidated financial statements are presented in Philippine Peso (Peso), which is the Group's functional currency. All values are rounded to the nearest Peso, unless otherwise indicated.

The consolidated financial statements of the Group have been prepared under the historical cost basis, except for the Parent Company's investment in equity securities and investment properties which are measured at fair value. Historical cost is generally based on the fair value of the consideration given in exchange for an asset and the fair value of consideration received in exchange for incurring a liability.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible to the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their best economic interest.

A fair value measurement of a nonfinancial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the consolidated financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting date.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

Further information about the assumptions made in measuring fair value is included in Notes 7, 9 and 19 to the consolidated financial statements.

Adoption of Amended PFRS

The accounting policies adopted are consistent with those of the previous financial year, except for the adoption of the following amended PFRS.

Effective for annual periods beginning on or after January 1, 2021:

Amendment to PFRS 16, Leases - COVID-19-Related Rent Concessions beyond June 30, 2021 – In 2020, PFRS 16 was amended to provide practical expedient to lessees from applying the requirements on lease modifications for eligible rent concessions that is a direct consequence of COVID-19 pandemic. A lessee may elect not to assess whether eligible rent concessions from a lessor is a lease modification. A lessee that makes this election account for any change in lease payments resulting from the COVID-19 related rent concession the same way it would account for a change that is not a lease modification, e.g., as a variable lease payment. This amendment is effective for annual reporting periods beginning on or after June 1, 2020, with earlier application permitted, and covers eligible rent concessions until June 30, 2021.

Due to the continuing impact of the pandemic, another amendment to PFRS 16 was issued in 2021, which allows lessees to extend the application of the practical expedient regarding COVID-19-related rent concessions to reduction in lease payments that are due on or before June 30, 2022. The amendment is effective for annual reporting periods beginning on or after April 1, 2021 but earlier application is permitted. The 2021 amendment is mandatory for entities that elected to apply the previous amendment.

Under the prevailing circumstances, the adoption of the foregoing amended PFRS did not have any material effect on the consolidated financial statements of the Group. Additional disclosures were included in the consolidated financial statements, as applicable.

Amended PFRS Issued But Not Yet Effective

Relevant amended PFRS, which are not yet effective as at December 31, 2021 and have not been applied in preparing the consolidated financial statements, are summarized below.

Effective for annual periods beginning on or after January 1, 2022:

- Amendments to PFRS 3, Reference to Conceptual Framework The amendments will replace the reference of PFRS 3 from the 1989 Framework to the current 2018 Conceptual Framework. The amendments include an exception that specifies that, for some types of liabilities and contingent liabilities, an entity applying PFRS 3 should refer to PAS 37, Provisions, Contingent Liabilities and Contingent Assets, or IFRIC 21, Levies, instead of the Conceptual Framework. The requirement will ensure that the liabilities recognized in a business combination will remain the same as those recognized applying the current requirements in PFRS 3. The amendments also clarified that an acquirer shall not recognize contingent assets acquired in a business combination. The amendments should be applied prospectively.
- Amendments to PAS 16, Property, Plant and Equipment Proceeds Before Intended Use The amendments prohibit deducting from the cost of property, plant and equipment any proceeds from selling items produced while bringing that asset to the location and condition necessary for its intended use. Instead, the proceeds and related costs from such items shall be recognized in profit or loss. The amendments must be applied retrospectively to items of property, plant and equipment made available for use on or after the beginning of the earliest period presented when an entity first applied the amendments.

- Amendments to PAS 37, Onerous Contracts Cost of Fulfilling a Contract The amendments clarify that for the purpose of assessing whether a contract is onerous, the cost of fulfilling a contract comprises both the incremental costs of fulfilling that contract and an allocation of costs directly related to contract activities. The amendments apply to contracts existing at the date when the amendments are first applied. At the date of initial application, the cumulative effect of applying the amendments is recognized as an opening balance adjustment to retained earnings or other component of equity, as applicable. Accordingly, the comparatives are not restated. Earlier application is permitted.
- Annual Improvements to PFRS 2018 to 2020 Cycle:
 - Amendments to PFRS 9, Financial Instruments Fees in the '10 percent' Test for Derecognition of Financial Liabilities The amendment clarifies which fees an entity includes when it applies the '10 percent' test in assessing whether to derecognize a financial liability (i.e. whether the terms of a new or modified financial liability is substantially different from the terms of the original financial liability). These fees include only those paid or received between the borrower and the lender, including fees paid or received by either the borrower or the lender on the other's behalf. The amendments apply to financial liabilities that are modified or exchanged on or after the beginning of the annual reporting period in which the entity first applies the amendments. Earlier application is permitted.
 - Amendments to PFRS 16, Leases Lease Incentives The amendment removes from the Illustrative Example 13 the illustration of the reimbursement of leasehold improvements by the lessor. The objective of the amendment is to avoid any potential confusion regarding the treatment of lease incentives because of how the requirements for lease incentives are illustrated.

Effective for annual periods beginning on or after January 1, 2023:

- Amendments to PAS 1, Classification of Liabilities as Current or Non-current The amendments clarify the requirements for an entity to have the right to defer settlement of the liability for at least 12 months after the reporting period. The amendments also specify and clarify the following: (i) an entity's right to defer settlement must exist at the end of the reporting period, (ii) the classification is unaffected by management's intentions or expectations about whether the entity will exercise its right to defer settlement, (iii) how lending conditions affect classification, and (iv) requirements for classifying liabilities where an entity will or may settle by issuing its own equity instruments. The amendments must be applied retrospectively. Earlier application is permitted.
- Amendments to PAS 1 and PFRS Practice Statement 2, Disclosure Initiative Accounting Policies The amendments require an entity to disclose its material accounting policies, instead of its significant accounting policies and provide guidance on how an entity applies the concept of materiality in making decisions about accounting policy disclosures. In assessing the materiality of accounting policy information, entities need to consider both the size of the transactions, other events or conditions and its nature. The amendments clarify (1) that accounting policy information may be material because of its nature, even if the related amounts are immaterial, (2) that accounting policy information is material if users of an entity's financial statements would need it to understand other material information in the financial statements, and (3) if an entity discloses immaterial accounting policy information. In addition, PFRS

Practice Statement 2, Making Materiality Judgments, is amended by adding guidance and examples to explain and demonstrate the application of the 'four-step materiality process' to accounting policy information. The amendments should be applied prospectively. Earlier application is permitted.

- Amendments to PAS 8, *Definition of Accounting Estimates* The amendments clarify the distinction between changes in accounting estimates and changes in accounting policies, and the correction of errors. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty". An entity develops an accounting estimate if an accounting policy requires an item in the financial statements to be measured in a way that involves measurement uncertainty. The amendments clarify that a change in accounting estimate that results from new information or new developments is not a correction of an error, and that the effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors. A change in an accounting estimate may affect only the profit or loss in the current period, or the profit or loss of both the current and future periods. Earlier application is permitted.
- Amendments to PAS 12, Deferred Tax Related Assets and Liabilities from a Single Transaction The amendments require companies to recognize deferred tax on transactions that, on initial recognition, give rise to equal amounts of taxable and deductible temporary differences. Earlier application is permitted.

Deferred effectivity -

Amendments to PFRS 10, Consolidated Financial Statements, and PAS 28 - Sale or Contribution of Assets Between an Investor and its Associate or Joint Venture – The amendments address a conflicting provision under the two standards. It clarifies that a gain or loss shall be recognized fully when the transaction involves a business, and partially if it involves assets that do not constitute a business. The effective date of the amendments, initially set for annual periods beginning on or after January 1, 2016, was deferred indefinitely in December 2015 but earlier application is still permitted.

Under prevailing circumstances, the adoption of the foregoing amended PFRS is not expected to have any material effect on the consolidated financial statements of the Group. Additional disclosures will be included in the consolidated financial statements, as applicable.

Basis of Consolidation

The consolidated financial statements of the Group comprise the financial statements of the Parent Company and its subsidiaries. Control is achieved when the Parent Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee).

When the Parent Company has less than majority of the voting or similar rights of an investee, the Parent Company considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- The contractual arrangement with the other vote holders of the investee;
- Rights arising from other contractual arrangement; and
- The Parent Company's voting rights and potential voting rights.

The Parent Company re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Parent Company obtains control over the subsidiary and ceases when the Parent Company loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of income from the date the Parent Company gains control until the date the Parent Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income (OCI) are attributed to the equity holders of the Parent Company and to the non-controlling interests, even if this results in the non-controlling interest having a deficit balance.

Non-controlling interest represents the portion of net results and net assets not held by the Parent Company. These are presented in the consolidated statement of financial position within equity, apart from equity attributable to equity holders of the Parent Company and are separately disclosed in the consolidated statement of income and consolidated statement of comprehensive income.

The financial statements of the subsidiaries are prepared for the same reporting period as the Parent Company. Consolidated financial statements are prepared using uniform accounting policies for similar transactions and other events in similar circumstances. Intercompany balances and transactions, including intercompany profits and losses, are eliminated.

A change in the ownership interest of a subsidiary, without loss of control, is accounted for as an equity transaction. If the Parent Company loses control over a subsidiary, it:

- Derecognizes the assets (including goodwill) and liabilities of the subsidiary;
- Derecognizes the carrying amount of any non-controlling interests;
- Derecognizes the cumulative translation differences recorded in equity, if any;
- Recognizes the fair value of the consideration received;
- Recognizes the fair value of any investment retained;
- Recognizes surplus or deficit in profit or loss; and
- Reclassifies the Parent Company's share of component previously recognized in OCI to profit or loss or retained earnings, as appropriate, as would be required if the Parent Company had directly disposed of the related assets or liabilities.

Financial Assets and Liabilities

Date of Recognition. Financial assets and liabilities are recognized in the consolidated statement of financial position when the Group becomes a party to those contractual provisions of a financial instrument. In the case of a regular way purchase or sale of financial assets, recognition and derecognition, as applicable, is done using settlement date accounting.

Initial Recognition and Measurement. Financial instruments are recognized initially at fair value, which is the fair value of the consideration given (in case of an asset) or received (in case of a liability). The initial measurement of financial instruments, except for those designated at fair value through profit and loss (FVPL), includes transaction cost.

"Day 1" Difference. Where the transaction price in a non-active market is different from the fair value of other observable current market transactions in the same instrument or based on a valuation technique whose variables include only data from observable market, the Group recognizes the difference between the transaction price and fair value (a "Day 1" difference) in profit or loss. In cases where there is no observable data on inception, the Group deems the transaction price as the best estimate of fair value and recognizes "Day 1" difference in profit or loss when the inputs become observable or when the instrument is derecognized. For each transaction, the Group determines the appropriate method of recognizing the "Day 1" difference.

Classification. The Group classifies its financial assets at initial recognition under the following categories: (a) financial assets at amortized cost, (b) financial assets at fair value through other comprehensive income (FVOCI) and, (c) financial assets at FVPL. The classification of a financial asset largely depends on the Group's business model and its contractual cash flow characteristics. Financial liabilities, on the other hand, are classified as either financial liabilities at FVPL or financial liabilities at amortized cost.

As at December 31, 2021 (and 2020), the Group does not have financial assets and liabilities at FVPL.

Financial Assets at Amortized Cost. A financial asset shall be measured at amortized cost if both of the following conditions are met:

- the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

After initial recognition, financial assets at amortized cost are subsequently measured at amortized cost using the effective interest method, less allowance for impairment, if any. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees that are an integral part of the effective interest rate. Gains and losses are recognized in profit or loss when the financial assets are derecognized and through amortization process. Financial assets at amortized cost are included under current assets if realizability or collectability is within 12 months after the reporting period. Otherwise, these are classified as noncurrent assets.

Cash (which includes cash on hand and cash in banks), receivables and security deposits are classified under this category.

Financial Assets Designated at FVOCI. The Group may irrevocably designate an equity instrument that is not held for trading to be measured at FVOCI.

Financial assets at FVOCI are initially measured at fair value plus transaction costs.

Dividends from equity instruments held at FVOCI are recognized in profit or loss when the right to receive payment is established, unless the dividend clearly represents a recovery of part of the cost of the investment. Foreign currency gains or losses and unrealized gains or losses from equity instruments are recognized in OCI and presented in the equity section of the consolidated statement of financial position. These fair value changes are recognized in equity and are not reclassified to profit or loss in subsequent periods. On disposal of these equity instruments, any cumulative valuation gains or losses will be reclassified to retained earnings.

Investment in equity securities are classified under this category.

Financial Liabilities at Amortized Cost. Financial liabilities are categorized as financial liabilities at amortized cost when the substance of the contractual arrangement results in the Group having an obligation either to deliver cash or another financial asset to the holder, or to settle the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of its own equity instruments.

These financial liabilities are initially recognized at fair value less any directly attributable transaction costs. After initial recognition, these financial liabilities are subsequently measured at amortized cost using the effective interest method. Amortized cost is calculated by taking into account any discount or premium on the issue and fees that are an integral part of the effective interest rate. Gains and losses are recognized in profit or loss when the liabilities are derecognized or through the amortization process.

Trade and other payables (excluding statutory payables) and advances from a related party are classified under this category.

Reclassification

The Group reclassifies its financial assets when, and only when, it changes its business model for managing those financial assets. The reclassification is applied prospectively from the first day of the first reporting period following the change in the business model (reclassification date).

For a financial asset reclassified out of the financial assets at amortized cost category to financial assets at FVPL, any gain or loss arising from the difference between the previous amortized cost of the financial asset and fair value is recognized in profit or loss.

For a financial asset reclassified out of the financial assets at amortized cost category to financial assets at FVOCI, any gain or loss arising from a difference between the previous amortized cost of the financial asset and fair value is recognized in OCI.

A financial asset that has been designated at FVOCI may no longer be reclassified to a different category.

Impairment of Financial Assets at Amortized Cost

The Group recognizes an allowance for expected credit loss (ECL) based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive. The difference is then discounted at an approximation to the asset's original effective interest rate.

For accounts receivable, the Group has applied the simplified approach in measuring ECL. Simplified approach requires that ECL should always be based on the lifetime expected credit losses. The Group has established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment and an assessment of both the current as well as the forecast direction of conditions at the reporting date, including time value of money where appropriate.

For other financial assets at amortized cost, the Group applies the general approach in measuring the ECL. The ECL is based on the 12-month ECL, which pertains to the portion of lifetime ECL that result from default events on a financial instrument that are possible within 12 months after the reporting date. However, when there has been a significant increase in credit risk since initial recognition, the allowance will be based on the lifetime ECL. When determining whether the credit risk of a financial asset has increased significantly since initial recognition, the Group considers reasonable and supportable information, that is available without undue cost or effort, and that is indicative of significant increases in credit risk since initial recognition.

The Group shall directly reduce the gross carrying amount of a financial asset when the Group has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof.

Derecognition of Financial Assets and Liabilities

Financial Assets. A financial asset (or where applicable, a part of a financial asset or part of a group of similar financial assets) is derecognized when:

- the right to receive cash flows from the asset has expired;
- the Group retains the right to receive cash flows from the financial asset, but has assumed an obligation to pay them in full without material delay to a third party under a "pass-through" arrangement; or
- the Group has transferred its right to receive cash flows from the financial asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Group has transferred its right to receive cash flows from a financial asset or has entered into a pass-through arrangement, and has neither transferred nor retained substantially all the risks and rewards of ownership of the financial asset nor transferred control of the financial asset, the financial asset is recognized to the extent of the Group's continuing involvement in the financial asset. Continuing involvement that takes the form of a guarantee over the transferred financial asset is measured at the lower of the original carrying amount of the financial asset and the maximum amount of consideration that the Group could be required to repay.

Financial Liabilities. A financial liability is derecognized when the obligation under the liability is discharged, cancelled or has expired.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognized in the profit or loss.

Offsetting of Financial Assets and Liabilities

Financial assets and financial liabilities are offset and the net amount reported in the consolidated statement of financial position if, and only if, there is a currently enforceable legal right to offset the recognized amounts and there is intention to settle on a net basis, or to realize the asset and settle the liability simultaneously. This is not generally the case with master netting agreements, and the related assets and liabilities are presented gross in the consolidated statement of financial position.

Classification of Financial Instrument between Liability and Equity

A financial instrument is classified as liability if it provides for a contractual obligation to:

- deliver cash or another financial asset to another entity;
- exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Group; or
- satisfy the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity shares.

If the Group does not have an unconditional right to avoid delivering cash or another financial asset to settle its contractual obligation, the obligation meets the definition of a financial liability.

Value-Added Tax (VAT)

VAT represents the net amount of VAT recoverable from or payable to the tax authorities. Revenues, expenses and assets are recognized net of the amount of VAT, except:

- where the tax incurred on a purchase of assets or services is not recoverable from the taxation authority, in which case the tax is recognized as part of the cost of acquisition of the asset or as part of the expense item as applicable; and
- receivables and payables that are stated with the amount of tax included.

The net amount of VAT recoverable from or payable to the tax authorities is presented as part of "Other current assets" or "Statutory payables" under "Trade and other payables" account in the consolidated statement of financial position.

Prepayments

Prepayments represent expenses not yet incurred but already paid in cash. Prepayments are initially recorded as assets and measured at the amount of cash paid. Subsequently, these are charged to expense as these are consumed in operations or expire with the passage of time. Prepayments that are expected to be incurred no more than 12 months after the reporting date are classified as current assets. Otherwise these are classified as noncurrent assets.

Property and Equipment

Property and equipment are stated at cost less accumulated depreciation and amortization and any accumulated impairment in value.

The initial cost of property and equipment comprises its purchase price, including import duties and nonrefundable purchase taxes and any directly attributable costs of bringing the property and equipment to its working condition and location for its intended use. Expenditures incurred after

the property and equipment have been put into operations, such as repairs and maintenance, are normally charged to expense in the period the costs are incurred. In situations where it can be clearly demonstrated that the expenditures have resulted in an increase in the future economic benefits expected to be obtained from the use of an item of property and equipment beyond its originally assessed standard of performance, the expenditures are capitalized as an additional cost of property and equipment.

Depreciation is computed using the straight-line method over one (1) to five (5) years for office and other equipment.

The estimated useful lives and depreciation and amortization methods are reviewed periodically to ensure that the periods and methods of depreciation and amortization are consistent with the expected pattern of economic benefits from items of property and equipment.

When assets are retired or otherwise disposed of, both the cost and related accumulated depreciation amortization are removed from the accounts and any resulting gain or loss is recognized in profit or loss.

Fully-depreciated and amortized assets are retained as property and equipment until these are no longer in use.

Investment Properties

Investment properties comprise of parcels of land held by the Group for capital appreciation and/or future development. These properties are not held to be used in production or sale in the ordinary course of business.

Investment properties are measured initially at cost, including related transaction costs. Subsequent to initial recognition, investment properties are stated at fair value, which reflects market conditions at the reporting date as determined by independent appraisers. Gain or loss arising from changes in fair value of investment properties is included in profit or loss in the year in which it arises.

Transfers are made to or from investment property only when there is a change in use. For a transfer from investment property to owner-occupied property, the deemed cost for subsequent accounting is the fair value at the date of change in use. If owner-occupied property becomes and investment property, the Group accounts for such property in accordance with the policy on property and equipment up to the date of change in use.

Investment properties are derecognized when either these have been disposed of or when the investment properties are permanently withdrawn form use and no further economic benefit is expected from its disposal. Any gain or loss on the retirement or disposal of investment properties is recognized in profit or loss in the year of retirement or disposal.

Deferred Exploration Costs

Deferred exploration costs represent the Group's expenditures for exploration works on geothermal properties (i.e., acquisition of rights to explore, topographical, geological, geochemical and geophysical studies, exploratory drilling, trenching, sampling, and activities in relation to evaluating the technical feasibility and commercial viability of extracting a mineral resource). Expenditures for mine exploration work prior to and subsequent to drilling are deferred as incurred.

These shall be written-off if the results of the exploration work are determined to be not commercially viable. If the results are commercially viable, the deferred expenditures and the subsequent development cost shall be capitalized and amortized from the start of commercial operations using the units-of-production method based on estimated recoverable reserves, as this most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset.

Impairment of Nonfinancial Assets

Nonfinancial assets are reviewed for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. The Group assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. Impairment losses of continuing operations are recognized in profit or loss in those expense categories consistent with the function of the impaired asset.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in profit or loss unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase. After the reversal, the depreciation and amortization charge is adjusted in future periods to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

Capital Stock and Additional Paid-in Capital (APIC)

Capital stock is measured at the par value for all shares issued. Proceeds or fair value of consideration received in excess of par value are recognized as APIC. Incremental costs, net of tax, incurred that are directly attributable to the issuance of new shares are recognized in equity as a reduction from related APIC or retained earnings.

Equity Reserve

Equity reserve pertains to the difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration received as a result of change in the ownership interest of a subsidiary without loss of control.

<u>Deficit</u>

Deficit represents the cumulative balance of the net income or loss, net of any dividend declaration.

OCI

OCI comprises of items of income and expenses that are not recognized in profit or loss for the year in accordance with PFRS. The OCI of the Group represents cumulative unrealized gain on fair value changes on financial assets at FVOCI and cumulative remeasurement loss on defined benefit obligation.

Treasury Stock

Own equity instruments which are reacquired (treasury shares) are recognized at cost and deducted from equity. No gain or loss is recognized in the consolidated statement of comprehensive income on the purchase, sale, issue or cancellation of the Group's own equity instruments. Any difference between the carrying amount and the consideration is recognized as APIC. Voting rights related to treasury shares are nullified for the Group and no dividends are allocated to them.

Earnings Per Share (EPS) Attributable to the Equity Holders of the Parent

Basic EPS is computed by dividing net income for the year attributable to common shareholders by the weighted average number of common stock outstanding during the year with retroactive adjustments for any stock dividends declared and stock split.

Diluted EPS is calculated by adjusting the weighted average number of common stock outstanding to assume conversion of all dilutive potential common stock.

Where the EPS effect of potential dilutive common stock would be anti-dilutive, basic and diluted EPS are stated at the same amount.

Revenue Recognition

The Group is organized to engage in the exploration and development of renewable energy in the Philippines. Revenue from contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. The Group has generally concluded that it is the principal in its revenue arrangements. The Group is still not operating as at December 31, 2021 (and 2020).

Interest Income. Revenue is recognized as the interest accrues, taking into account the effective yield on the assets.

Dividend Income. Revenue is recognized when the Group's right to receive the payment is established.

Expense Recognition

Expenses are recognized in profit or loss when a decrease in future economic benefits related to a decrease in an asset or an increase in a liability, other than distributions to equity participants, has arisen that can be measured reliably.

General and Administrative Expenses. General and administrative expenses constitute costs of administering the business. These are expensed as incurred.

Employee Benefits

Short-term Benefits. Short-term employee benefits are expensed as the related service is provided. A liability is recognized for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employees and the obligation can be estimated reliably.

Retirement Benefit Costs. The Group has an unfunded, noncontributory defined benefit plan covering all qualified employees. The retirement liability is determined using the projected unit credit method which reflects services rendered by employees to the date of valuation and incorporates assumptions concerning employees' projected salaries.

The Group recognizes service costs, comprising of current service costs and interest costs in profit or loss.

Current service costs pertain to the increase in the present value of a defined benefit obligation resulting from employee service in the current period.

Interest on the retirement liability is the change during the period in the retirement liability that arises from the passage of time which is determined by applying the discount rate based on government bonds to the retirement liability. Interest is calculated by applying the discount rate to the retirement liability.

Remeasurements comprising actuarial gains and losses are recognized immediately in OCI in the period in which they arise. Remeasurements are not reclassified to profit or loss in subsequent periods.

The present value of the defined benefit liability is determined by discounting the estimated future cash outflows using interest rate on government bonds that have terms to maturity approximating the terms of the related retirement liability.

Actuarial valuations are made with sufficient regularity that the amounts recognized in the financial statements do not differ materially from the amounts that would be determined at the reporting date.

Leases

The Group assesses whether the contract is, or contains, a lease. To assess whether a contract conveys the right to control the use of an identified assets for a period of time, the Group assesses whether, throughout the period of use, it has both of the following:

- a) the right to obtain substantially all of the economic benefits from the use of the identified asset; and
- b) the right to direct the use of the identified asset.

If the Group has the right to control the use of an identified asset for only a portion of the term of the contract, the contract contains a lease for that portion of the term. The Group also assesses whether a contract contains a lease for each potential separate lease component.

The Group as a Lessee. At the commencement date, the Group recognizes ROU assets and lease liabilities for all leases, except for leases with lease terms of 12 months or less (short-term leases) and leases for which the underlying asset is of low value, in which case the lease payments associated with those leases are recognized as an expense in profit or loss on a straight-line basis.

For leases with lease terms of 12 months or less but with an option to extend the lease, the management assesses whether there is reasonable certainty that the Group will extend the lease, by considering all relevant facts and circumstances that create an economic incentive for the lessee to extend or terminate the lease, to determine the appropriate lease term.

Income Taxes

Current Tax. Current tax is the expected tax payable on the taxable income for the year, using the tax rate enacted or substantively enacted at the reporting date.

Deferred Tax. Deferred tax is provided on all temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all taxable temporary differences. Deferred tax assets are recognized for all deductible temporary differences and carry forward benefits of unused tax credits from net operating loss carry-over (NOLCO) and excess of minimum corporate income taxes (MCIT) over regular corporate income tax (RCIT) to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences and unused tax credits from NOLCO and excess of MCIT over RCIT can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient future taxable profit will be available to allow all or part of the deferred tax assets to be utilized. Unrecognized deferred tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rate that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rate and tax laws in effect at the reporting date.

Deferred tax is recognized in profit or loss, except to the extent that it relates to items directly recognized in OCI.

Deferred tax assets and liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Related Parties

A related party relationship exists when one party has the ability to control, directly, or indirectly through one or more intermediaries, or exercise significant influence over the other party in making financial and operating decisions. Such relationships also exist between and/or among entities which are under common control with the reporting entity, or between, and/or among the reporting entity and its key management personnel, directors or its stockholders. In considering each possible related party relationship, attention is directed to the substance of the relationship, and not merely to the legal form.

A related party transaction is a transfer of resources, services or obligation between a reporting entity and a related party.

A related party transaction is considered material if the transaction/s, either individually, or in aggregate over a twelve-month period with the same related party, amounts to ten percent (10%) or higher of a Group's total consolidated assets based on its latest consolidated financial statements. Details of transactions entered into by the Group with related parties are reviewed in accordance with the Group's related party transactions policy.

Segment Reporting

For management purposes, the Group's operating segments are organized and managed separately according to the nature of the services offered.

The Group's identified operating segments are consistent with the segments reported to the BOD, which is the Group's chief operating decision maker. Financial information on the operating segments are presented in Note 4.

Foreign Currency Denominated Transactions

Transactions denominated in foreign currencies are initially recorded in Philippine Peso using the exchange rate prevailing at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are restated at the functional currency using the rate of exchange prevailing at the reporting date. Foreign exchange differences between the rate at transaction date and settlement date or reporting date are credited to or charged against profit or loss. Nonmonetary items that are measured in terms of historical cost in foreign currency are translated using the exchange rate at the dates of initial transactions.

Provisions and Contingencies

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

Contingent liabilities are not recognized in the consolidated financial statements. These are disclosed in the notes to consolidated financial statements unless the possibility of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the consolidated financial statements but are disclosed in the notes to consolidated financial statements when an inflow of economic benefits is probable.

Events After the Reporting Date

Post year-end events that provide additional information about the Group's consolidated financial position at the end of reporting year (adjusting events) are reflected in the consolidated financial statements. Post year-end events that are non-adjusting events are disclosed in the notes to consolidated financial statements when material.

3. Significant Judgment, Estimates and Assumption

The preparation of the Group's consolidated financial statements in accordance with PFRS requires management to make judgment, accounting estimates and assumptions that affect the application of accounting policies and the amounts of assets, liabilities, income and expenses reported in the consolidated financial statements at the reporting date. The judgment and accounting estimates

and assumptions used in the consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as of the date of the consolidated financial statements. While the Group believes that the assumptions are reasonable and appropriate, significant differences in the actual experience or significant changes in the assumptions may materially affect the estimated amounts. Actual results could differ from such estimates. Such estimates will be adjusted accordingly when the results become determinable.

Judgment, accounting estimates and assumptions are continually evaluated and are based on historical experiences and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Judgment

In the process of applying the Group's accounting policies, management has made the following judgment, apart from those involving estimations, which has the most significant effect on the amounts recognized in the consolidated financial statements:

Assessing the Recoverability of Deferred Exploration Costs. The Group recognizes all project-related costs as part of deferred exploration costs. An impairment review is performed when there are indicators that the carrying amount of the deferred exploration costs may exceeds its recoverable amount. The deferred exploration costs are reassessed on a regular basis and the factors that the Group considers important which could trigger an impairment review include the following:

- the period for which the entity has the right to explore in the specific area has not expired during the period or will not expire in the near future, and is expected to be renewed;
- substantive expenditure on further exploration for and evaluation of mineral resources in the specific area is budgeted or planned;
- the exploration for and evaluation of mineral resources in the specific area led to the discovery
 of commercially viable quantities of mineral resources and the entity has not decided to
 discontinue such activities in the specific area; and
- sufficient data exist to indicate that, although a development in the specific area is likely to proceed, the carrying amount of the exploration and evaluation asset will be recovered in full from successful development or by sale.

There were no indicators of impairment on deferred exploration costs in 2021 (2020 and 2019). The carrying value of deferred exploration costs amounted to ₱218.1 million as at December 31, 2021 (and ₱218.0 million as at December 31, 2020) (see Note 10).

Establishing the Control over Subsidiaries. The Parent Company determines that it has control over its subsidiaries by considering, among others, its power over the investee, exposure or rights to variable returns from its involvement with the investee, and the ability to use its power over the investee to affect its returns. The following factors are also considered:

- The contractual arrangement with the other vote holders of the investee
- Rights arising from other contractual agreements
- The Group's voting rights and potential voting rights

Management has assessed that is has control over its subsidiaries as at December 31, 2021 (and 2020).

Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the financial reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting year are discussed below.

Assessing the Impairment of Nonfinancial Assets (excluding Deferred Exploration Cost). The Group assesses impairment on its nonfinancial assets whenever events or changes in circumstances indicate that the carrying amount of these assets may not be recoverable. The factors that the Group considers important which could trigger an impairment review include the following:

- significant underperformance relative to expected historical or projected future operating results;
- significant changes in the manner of use of the acquired assets or the strategy for overall business; and
- significant negative industry or economic trends.

Management has assessed that there are no indications of impairment on the nonfinancial assets in 2021 (2020 and 2019).

The carrying amounts of these non-financial assets are as follows:

	Note	2021	2020
Input VAT		₽9,567,351	₽9,282,133
Property and equipment	8	13,884	34,712

Determining the Fair Value of Investment Properties. The Group engaged an independent appraiser to determine the fair value of investment properties. The fair value of investment properties as at December 31, 2020 was based on an independent appraiser's report dated January 4, 2021 applying the market data approach.

Management evaluated that the fair value of investment properties determined on appraisal date approximates the fair value as at the reporting date since there were no significant changes in the condition of the properties and economic environment between those dates. In market data approach, the value of the land is based on sales and listings of comparable property registered within the vicinity. The technique of this approach requires the adjustments of comparable property by reducing reasonable comparative sales and listings to a common denominator. This is done by adjusting the differences between the subject property and those actual sales and listings regarded as comparable. The properties used as basis of comparison are situated within the immediate vicinity of the subject property. The comparison was premised on the factors of location, size and shape of the lot and time element.

Further information about the assumptions made in measuring the fair value of the investment properties are discussed in Notes 9 and 19 to the consolidated financial statements.

The properties pertain to parcels of land in the Municipality of Ginatilan, Cebu. The fair value of investment properties amounted to ₱12.0 million as at December 31, 2021 (and 2020) (see Note 9).

Estimation of Retirement Costs. The determination of the liability and costs of retirement benefits is dependent on the assumptions used by the actuary in calculating such amounts. Actual results that differ from the Group's assumptions are accumulated and recorded in OCI. While the Group

believes that the assumptions are reasonable and appropriate, significant differences in the actual experience or significant changes in the assumptions may materially affect the retirement liability.

Retirement costs amounted to ₱0.8 million in 2021 (₱0.8 million in 2020 and ₱0.3 million in 2019). Remeasurement gain amounted to ₱3.5 million in 2021 (remeasurement loss amounted to ₱1.7 million in 2020 and nil in 2019). Accrued retirement costs amounted to ₱3.3 million as at December 31, 2021 (and ₱6.0 million as at December 31, 2020) (see Note 14).

Assessing the Realizability of Deferred Tax Assets. The carrying amount of deferred tax assets at each reporting date are reviewed and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax assets to be utilized within the period allowed by the tax regulations. The Group's assessment on the recognition of deferred tax assets on deductible temporary differences is based on the forecasted taxable income of the subsequent reporting periods. This forecast is based on the Group's past results and future expectations on revenue and expenses.

The Group did not recognize deferred tax assets amounting to ₱29.0 million as at December 31, 2021 (and ₱44.2 million as at December 31, 2020) (see Note 16). The Group has assessed that it is not probable that sufficient taxable profit will be available to allow all or part of the deferred tax assets to be utilized.

4. Segment Information

The Group's operating businesses are organized and managed separately according to the nature of products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets.

As discussed in Note 1, the Group is engaged in mining and exploration activities. The Management assessed that the Group is just considered as one business segment as it does not have other activities other than the exploration projects. The classification of business segment is regularly reviewed by Management Committee, which is the Chief Operating Decision Maker, to make decisions to assess their performances, and for which discrete financial information is available.

The amounts of segment assets and liabilities and segment profit or loss are based on measurement principles that are similar to those used in measuring the assets and liabilities and profit or loss in the consolidated financial statements, which is in accordance to PFRS.

Information with regard to the significant business segments of the Group are shown below.

	Year Ended December 31		
Segment Operations	2021	2020	2019
Segment expenses	(₽8,949,492)	(₽9,167,147)	(⊉10,264,576)
Dividend income	259,129	319,476	319,476
Interest income	142,092	947,058	4,651,666
Gain on change in fair value of			
investment properties	_	2,019,130	_
Net loss	(₽8,548,271)	(₽5,881,483)	(₽5,293,434)

Year Ended Dec			mber 31
Segment Operations	2021	2020	2019
As at December 31			
Other information			
Segment assets	₽259,078,089	₽267,425,944	₽273,301,565
Segment liabilities	111,402,250	114,597,482	112,048,129
Depreciation	20,828	27,522	15,868

5. Cash and Cash Equivalents

This account consists of:

	2021	2020
Cash on hand and in banks	₽3,403,587	₽9,039,050
Short-term investments	10,573,311	12,436,759
	₽13,976,898	₽21,475,809

Cash in banks earn interest at the prevailing bank deposit rates. Short-term investments are made for varying periods of up to three months depending on the immediate cash requirements of the Group and earn interest at the respective short-term investment rates.

Interest income earned from cash in banks and short-term investments amounted to ₱0.1 million in 2021 (₱0.9 million and ₱4.7 million in 2020 and 2019, respectively).

6. Receivables

This account consists of:

	2021	2020
Advances to AKHI	₽2,498,666	₽3,482,649
Advances to officers and employees	10,268	180,906
Others	134,435	38,718
	₽2,643,369	₽3,702,273

The terms and conditions of the above receivables are as follows:

- Advances to AKHI are noninterest-bearing and are normally settled within a 30-day term.
- Advances to officers and employees are noninterest-bearing and are normally settled within a 30-day term.

No provision for ECL on receivables was recognized in 2021 (2020 and 2019).

7. Financial Assets at Fair Value Through Other Comprehensive Income

The Parent Company has 6,359,000 shares in Premium Leisure Corp. (PLC) amounting to ₱2,734,370 as at December 31, 2021 (and ₱2,829,755 as at December 31, 2020).

Movements of financial assets at FVOCI as at December 31 are as follows:

	2021	2020
Balance at beginning of year	₽2,829,755	₽3,624,630
Change in fair value	(95,385)	(794,875)
Balance at end of year	₽2,734,370	₽2,829,755

The table below presents the cumulative change in fair value of financial assets at FVOCI attributable to the shareholders of the Parent Company (presented in the equity section of the consolidated statement of financial position):

	2021	2020
Balance at beginning of year	₽1,981,754	₽2,776,629
Change in fair value	(95,385)	(794,875)
Balance at end of year	₽1,886,369	₽1,981,754

The Group received dividend income from PLC shares amounting to ₱0.3 million in 2021 (₱0.3 million in 2020 and 2019).

8. Property and Equipment

This account consists of office and other equipment:

	2021	2020
Cost		_
Balance at beginning and end of year	₽1,676,615	₽1,676,615
Accumulated depreciation		
Balance at beginning of year	1,641,903	1,614,381
Depreciation	20,828	27,522
Balance at end of year	1,662,731	1,641,903
Carrying amount	₽13,884	₽34,712

Fully depreciated property and equipment with a total cost of ₱1.6 million as at December 31, 2021 (and 2020) are still being used in the operations.

9. Investment Properties

The movement of this account follows:

	2021	2020
Balance at beginning of year	₽12,048,000	₽10,028,870
Gain on change in fair value	_	2,019,130
Balance at end of year	₽12,048,000	₽12,048,000

Investment properties pertain to parcels of land which are being held by the Group for capital appreciation.

No income was earned and no cost was incurred for the investment properties in 2021 (2020 and 2019).

The fair value of the investment properties was determined by an independent appraiser. The appraiser is an industry specialist in valuing these types of investment properties. Fair value represents the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair values of investment properties are determined using the market data approach by gathering available market evidences.

The latest independent appraiser's report is dated January 4, 2021. The Group did not obtain an appraisal valuation as at December 31, 2021 because the management has assessed that the fair value of the investment properties as at December 31, 2021 did not materially differ from the last valuation performed and the amount reported as at December 31, 2020.

Fair value hierarchy disclosures for investment properties have been provided in Note 19 to the consolidated financial statements.

Description of valuation techniques used and key inputs to valuation on investment properties are as follows:

A. Highest and Best Use

Based on analysis of prevailing land usage in the neighborhood and the property itself, diversified agro-industrial land development would represent the highest and best use of the property.

Highest and Best Use is defined as the most profitable likely use to which a property can be put. The opinion of such use may be based on the highest and most profitable continuous use to which the property is adapted and needed or that use of land which may reasonably be expected to produce the greatest net return to land over a given period of time. Alternatively, it is that use, from among reasonably probable and legal alternative uses, found to be physically possible, appropriately supported, financially feasible, and which results in highest land value.

B. Market Data Approach

The value of the land was arrived at using the Market Data Approach. In this approach, the value of the land was based on sales and listings of comparable property registered within the vicinity. The technique of this approach requires the adjustments of comparable property by reducing reasonable comparative sales and listings to a common denominator. This was done by adjusting the differences between the subject property and those actual sales and listings regarded as comparable. The properties used as bases of comparison are situated within the immediate vicinity of the subject property. The comparison was premised on the factors of locations, size and shape of the lot, time element and others.

10. Deferred Exploration Costs

This account consists of:

	2021	2020
Cost:		
KGP	₽218,054,455	₽218,013,500
Other exploration costs	63,664,924	63,664,924
Mining rights	48,254,908	48,254,908
	329,974,287	329,933,332
Allowance for impairment losses	(111,919,832)	(111,919,832)
Carrying amount	₽218,054,455	₽218,013,500

The movements of KGP are as follows:

	2021	2020
Balance at beginning of year	₽218,013,500	₽111,520,001
Additions	40,955	106,493,499
Balance at end of year	₽218,054,455	₽218,013,500

Deferred exploration costs relate to geothermal projects. The ability of the Group to recover its deferred exploration costs would depend on the success of exploration activities and on the commercial viability of the reserves (see Note 1).

The Group incurred exploration costs amounting to ₹40,955 in 2021 (and ₹106.5 million in 2020) in connection with the exploration activities, engineering design and technical feasibility of its Geothermal Kalinga Project (see Note 1).

On January 15, 2020, APEC received a cash call from AKHI amounting to USD2.1 million (₱106.5 million) for 5% share of the USD42.08 million appraisal drilling budget. There were no cash calls made in 2021 (see Note 1).

As at December 31, 2021 (and 2020), deferred exploration costs relating to mining rights and other exploration costs were fully provided with allowance.

11. Trade and Other Payables

This account consists of:

	2021	2020
Trade	₽4,996,241	₽4,878,817
Payable to third parties	13,095,193	12,967,994
Nontrade payables	8,735,254	8,735,254
Accrued expenses:		
Professional fees	729,905	1,304,826
Others	385,255	748,271
Statutory payables	20,039	17,682
Others	180,078	_
	₽28,141,965	₽28,652,844

Trade payables are noninterest-bearing and are normally settled on a 30-day term.

Payable to third parties mostly pertains to payables that are noninterest-bearing and are due and demandable.

Nontrade payables are noninterest-bearing and payable on demand.

Accrued expenses mainly pertain to payable to utility and other service providers which are normally settled within the next financial year.

Statutory payables include withholding taxes payable and payables to various government agencies which are normally settled within the following month.

12. Equity

a. Details of authorized, issued and outstanding capital stock as at December 31, 2021 (and 2020) follows:

	Number		
	of Shares	Amount	
Authorized:			
Common stock - ₽0.01 par value	14,000,000,000	₽140,000,000	
Preferred stock - ₽0.01 par value	6,000,000,000	60,000,000	
	20,000,000,000	₽200,000,000	
	Number		
	of Shares	Amount	
Issued - Common stock	5,998,149,059	₽59,981,491	
Subscribed - Common stock	1,513,660,938	15,136,609	
	7,511,809,997	75,118,100	
Less subscription receivable	_	(11,237,312)	
	7,511,809,997	63,880,788	
Treasury stock - Common stock	(7,606,000)	(29,435,220)	
Outstanding stock	7,504,203,997	₽34,445,568	

As at December 31, 2021 (and 2020), subscription receivable amounted to ₱1,123.7 million (including amount reclassified under additional paid-in capital of ₱1,112.5 million in 2020).

- b. The cumulative convertible preference shares are redeemable and may be issued from time to time by the Parent Company's BOD, which is authorized to adopt resolutions authorizing the issuance thereof in one or more series for such number of shares and relative rights and preferences, as it may deem beneficial to the Parent Company. As at February 21, 2022, the Parent Company's BOD has not authorized any issuance of preferred shares.
- c. The following summarizes the information on the Parent Company's registration of securities under the Securities Regulation Code:

		Authorized	Issue /
Date of SEC Approval	Type of Issuance	Shares	Offer Price
January 7, 1994	Initial public offering	80,000,000,000	₽0.01
July 9, 1996	Additional public offering	100,000,000,000	0.01
July 12, 1996	Stock option	5,300,000,000	0.01
October 16, 1996	Additional subscription	1,814,700,000,000	0.01
April 30, 1997	Increase of par value	(1,980,000,000,000)	1.00
		20,000,000,000	

The total number of shareholders is 591 as at December 31, 2021 (592 as at December 31, 2020).

On August 9, 2017, the Parent Company's BOD approved the reduction of the par value of the Parent Company's capital stock from ₱1.00 to ₱0.01 per share. This was approved by the Parent Company's stockholders on September 27, 2017.

On February 20, 2020, the SEC approved the decrease in the authorized capital stock of the Parent Company from ₱20,000.0 million divided into 14,000.0 million common shares and 6,000.0 million preferred shares with par value of ₱1.00 per share to ₱200.0 million divided into 14,000.0 million common shares and 6,000.0 million preferred shares both with par value of ₱0.01 per share.

On February 20, 2020, the SEC approved the equity restructuring of the Parent Company primarily to write-off Parent Company's deficit as at December 31, 2018 amounting to ₱7,793.8 million against the additional paid in capital of ₱7,938.1 million, consequently, the remaining additional paid in capital of ₱144.3 million is not allowed to be applied for future losses that may be incurred by the Parent Company without prior approval of the SEC.

d. Additional paid in capital as at December 31, 2021 (and 2020) consists of the following:

	Amount
Subscription in excess of par value	₽1,256,789,894
Less subscription receivable	(1,112,493,936)
	₽144,295,958

The movements in additional paid in capital are as follows:

	2021	2020
Balance at beginning of year	₽144,295,958	₽1,613,942,096
Equity restructuring:		
Reclassification of excess in par value from capital		
stock	_	7,436,691,897
Reclassification of subscription receivables		
from capital stock	-	(1,112,493,936)
Reclassification to retained earnings	_	(7,793,844,099)
	₽144,295,958	₽144,295,958

e. Pursuant to the PSE's rules on minimum public ownership, at least 10% of the issued and outstanding shares of a listed company must be owned and held by the public. As at December 31, 2021 (and 2020), public ownership over the Parent Company is 51%.

13. Related Party Transactions

The Group, in its regular conduct of business, has transactions and balances with a related party. Transactions between members of the Group and the related balances are eliminated at consolidation and are no longer included in the consolidated financial statements.

The following table summarized the transactions with a related party and the outstanding balance arising from these transactions.

	Nature of	Transactions during the Year		Nature of Transactions during the Year	Outs	tanding Balance
	Transaction	2021	2020	2021	2020	
Advances from a related party						
Stockholder	Advances	₽-	₽-	₽79,406,947	₽79,406,947	
	Share in expenses	_	_	571,684	571,684	
	•		•	₽79,978,631	₽79,978,631	

Terms and Conditions of Transactions with Related Parties

Outstanding balance of transactions with a related party is noninterest-bearing, unsecured, payable on demand and is normally settled in cash.

Compensation of Key Management Personnel

Compensation of key management personnel presented as part of "Salaries and employee benefits" under "General and administrative expenses" account in the consolidated statement of comprehensive income for the year ended December 31, 2021 (2020 and 2019) consist of the following:

	2021	2020	2019
Salaries and short-term employee benefits	₽1,529,500	₽1,944,667	₽2,304,000
Retirement costs	205,316	345,507	190,543
	₽1,734,816	₽2,290,174	₽2,494,543

Approval Requirements and Limits on the Amount and Extent of Related Party Transactions

All individual material related party transactions (MRPT) and those involving directors and/or officers shall be approved by at least two-thirds (2/3) vote of the BOD, with at least a majority of the independent directors voting to approve the MRPT. In case that a majority of the independent directors' vote is not secured, the MRPT may be ratified by the vote of the stockholders representing at least two-thirds (2/3) of the outstanding capital stock.

Aggregate related party transactions within a 12-month period that meets or breaches the materiality threshold shall require the same BOD approval mentioned above.

14. Retirement Benefits

The Group has an unfunded, noncontributory defined benefit retirement plan covering substantially all of its employees. The plan provides for a lump sum benefit payment upon retirement.

Under the existing regulatory framework, Republic Act (RA) No. 7641, an act amending Article 287 of Presidential Decree (PD) No. 442, as amended, otherwise known as the Labor Code of the Philippines, requires a provision for retirement pay to qualified private sector employees in the absence of any retirement plan in the entity, provided however that the employee's retirement benefits under any collective bargaining and other agreements shall not be less than those provided under the law. The law does not require minimum funding of the plan.

The latest valuation of retirement plan was performed by an independent actuary for the year ended December 31, 2021.

The components of retirement costs recognized under "General and administrative expenses" account in the consolidated statement of comprehensive income are as follows (see Note 15):

	2021	2020	2019
Current service cost	₽585,938	₽576,420	₽108,845
Interest cost	220,742	199,274	162,246
	₽806,680	₽775,694	₽271,091

Changes in present value of retirement liability are as follows:

	2021	2020
Balance at beginning of year	₽5,966,007	₽3,441,697
Current service cost	585,938	576,420
Interest cost	220,742	199,274
Remeasurement loss (gain) recognized in OCI:		
Experience adjustments	(2,761,348)	823,624
Changes in financial assumptions	(710,454)	924,992
Changes in demographic assumptions	(19,231)	_
Balance at end of year	₽3,281,654	₽5,966,007

Movements in the retirement liability are as follows:

	2021	2020
Balance at beginning of year	₽5,966,007	₽3,441,697
Retirement cost	806,680	775,694
Remeasurement loss (gain) recognized in OCI	(3,491,033)	1,748,616
Balance at end of year	₽3,281,654	₽5,966,007

The cumulative remeasurement loss recognized in OCI amounted to ₱0.5 million as at December 31, 2021 (₱4.0 million as at December 31, 2020).

The principal assumptions used to determine retirement obligations for the Group's plan are shown below:

	2021	2020
Discount rate	4.37%	3.70%
Future salary increase rate	4.00%	8.00%

The sensitivity analysis below has been determined based on reasonably possible changes of each significant assumption on the defined benefit obligation as at December 31, 2021 assuming if all other assumptions were held constant:

Increase

		(decrease) in
	Increase accrued retiremen	
	(Decrease)	cost
Discount rate	1.00%	(₽125,631)
	(1.00%)	135,769
Future salary increase rate	1.00%	134,922
	(1.00%)	(127,237)
e following are other defined benefit plan information:		
	2021	2020
A. Weighted average duration of present value of defined		_
benefit obligation	4.0 years	8.5 years
B. Maturity analysis of undiscounted retirement benefit		
payments		
Within one year	₽946,759	₽746,262
More than one year up to 5 years	2,145,692	2,452,353
C. Plan membership information		
Number of active plan members	4	6
Average attained age	54.2 years	46.7 years
Average past service	13.2 years	10.7 years
Average future service	5.8 years	13.3 years

15. General and Administrative Expenses

This account consists of:

	Note	2021	2020	2019
Salaries and employee benefits		₽2,015,657	₽2,548,262	₽4,441,668
Taxes and licenses		1,459,076	332,280	335,566
Professional fees		1,075,404	2,829,612	2,302,035
Entertainment, amusement and				
recreation		1,066,870	1,162,550	1,293,790
Filing fees		889,870	_	_
Retirement costs	14	806,680	775,694	271,091
Transportation and travel		776,693	835,430	987,307
Dues and subscriptions		131,008	109,199	140,590
Insurance		119,070	78,299	_
Outside services		113,208	104,788	_
Rental		53,571	53,572	53,571
Depreciation	8	20,828	27,522	15,868
Others		421,557	309,939	423,090
		₽8,949,492	₽9,167,147	₽10,264,576

16. Income Tax

There was no provision for income tax in 2021 (2020 and 2019).

No deferred income tax assets were recognized for the deductible temporary differences and carryforward benefits of the excess of MCIT over RCIT and NOLCO because management has assessed that it is not probable that sufficient future taxable profit against which the deferred income tax assets can be utilized.

	2021	2020	2019
Allowance for impairment of deferred			_
exploration costs and mining rights	₽111,919,832	₽111,919,832	₽111,919,832
NOLCO	23,141,011	29,447,251	40,725,019
Accrued retirement costs	3,281,654	5,966,007	3,441,697
Excess of MCIT over RCIT	_	_	890
	₽138,342,497	₽147,333,090	₽156,087,438
Unrecognized deferred tax assets	₽28,972,613	₽44,199,927	₽46,826,854

As at December 31, 2021, the Group's unused NOLCO which can be carried forward and claimed as deduction against future regular taxable income are as follows:

	Balance at			Balance at	
Year Incurred	beginning of year	Incurred	Applied /Expired	end of year	Valid Until
2021	₽-	₽7,200,702	₽-	₽7,200,702	2026
2020	7,223,403	_	_	7,223,403	2025
2019	8,716,906	_	_	8,716,906	2022
2018	13,506,942	_	(13,506,942)	_	2021
	₽29,447,251	₽7,200,702	(₱13,506,942)	₽23,141,011	

On September 30, 2020, the Bureau of Internal Revenue (BIR) issued Revenue Regulations No. 25-2020 implementing Section 4(b) of "Bayanihan to Recover As One Act" which states that the NOLCO incurred for taxable years 2020 and 2021 can be carried over and claimed as a deduction from gross income for the next five (5) consecutive taxable years immediately following the year of such loss.

The reconciliation of benefit from income tax computed at the statutory income tax rate to the provision for income tax shown in the consolidated statement of comprehensive income is as follows:

	2021	2020	2019
Benefit from income tax computed			_
at the statutory income tax rate	(₽2,126,790)	(₱1,764,445)	(₽1,588,030)
Change in unrecognized deferred tax assets	(15,227,314)	(3,151,512)	(4,387,804)
Change in tax rates	13,816,061	_	_
Tax effects of:			
Expired NOLCO and MCIT	3,373,681	5,552,891	7,078,825
Nondeductible expenses	264,666	348,765	388,137
Dividend income exempt from income tax	(64,782)	(95,843)	(95,843)
Interest income subjected to final tax	(35,522)	(284,117)	(1,395,500)
Change in fair value of investment			
property	_	(605,739)	_
Others	_	_	215
Benefit from income tax computed			
at the effective income tax rate	₽-	₽—	₽—

On March 26, 2021, the Corporate Recovery and Tax Incentive for Enterprise (CREATE) Bill was approved and signed into law by the country's President. Under the CREATE Law, the RCIT of domestic corporations was revised from 30% to 25% or 20% depending on the amount of total assets or total amount of taxable income. In addition, the MCIT was changed from 2% to 1% of gross income for a period of three years. The changes in the income tax rates shall retrospectively become effective beginning July 1, 2020.

The approval of the CREATE Bill into law and the changes in the income tax rates did not have an impact on the Company because of its net loss and taxable loss position in 2020.

The Philippine income tax rates used in preparing the consolidated financial statements is 25% and 20% as at and for the year ended December 31, 2021 (and 30% as at and for the year ended December 31, 2020).

17. Basic / Diluted Loss Per Common Share

The calculation of loss per share for the year ended December 31 follow:

	2021	2020	2019
Net loss attributable to equity holders of the			
Parent Company (a)	(₽8,419,648)	(₽5,869,322)	(₽5,274,618)
			_
Weighted average number of common shares	7,511,809,997	7,511,809,997	7,511,809,997
Treasury shares	(7,606,000)	(7,606,000)	(7,606,000)
Divided by weighted average common			_
shares (b)	7,504,203,997	7,504,203,997	7,504,203,997
Basic / diluted loss per share (a/b)	(₽0.001122)	(₽0.000782)	(₽0.000703)

There were no dilutive potential common shares for purposes of calculation of loss per share in 2021 (2020 and 2019).

18. Financial Risk Management Objectives and Policies

General

The Group has risk management policies that systematically view the risks that could prevent the Group from achieving its objectives. These policies are intended to manage risks identified in such a way that opportunities to deliver the Group's objectives are achieved. The Group's risk management takes place in the context of day-to-day operations and normal business processes such as strategic planning and business planning. It is also established to identify and manage the Group's exposure to financial risks, to set appropriate transaction limits and controls, and to monitor and assess risks and compliance to internal control policies.

Management has identified each risk and is responsible for coordinating and continuously improving risk strategies, processes and measures in accordance with the established business objectives. The BOD has overall responsibility for the establishment and oversight of the Group's risk management framework. Risk management policies and structure are reviewed regularly to reflect changes in market conditions and the activities of the Group.

The Group's principal financial instruments comprise of cash and cash equivalents, receivables, security deposits, financial assets at FVOCI, trade and other payables (excluding statutory payables), and advances from a related party.

The main risks arising from the Group's financial instruments are credit risk, liquidity risk and interest rate risk. The BOD reviews and approves policies for managing these risks. These are summarized below.

Credit Risk

Credit risk is the risk that the obligations of the Group will not be repaid on time and in full as contracted, resulting in a financial loss. It is inherent to the business as potential losses may arise due to the failure of its customers and counter parties to fulfill their obligations on maturity dates or due to adverse market conditions. Exposure to credit risk arises primarily from its financing activities.

Generally, the credit risk of the Group is attributable to financial assets at amortized cost. The Group maintains credit policies and continuously monitors defaults of customers and other counter parties, identified either individually or by group, and incorporate this information into its credit risk controls. Managing credit risk has both qualitative and quantitative aspects. Credit officers must evaluate the credit quality of the counterparties and assign internal credit ratings upon this evaluation.

The Group defines credit exposure as all transactions where losses might occur due to the fact that counterparties may not fulfill their contractual payment obligations based on original contractual terms. The Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amounts of these financial assets. Credit risk from cash in banks is mitigated by transacting only with reputable banks duly approved by management.

Credit Quality of Financial Assets. The credit quality of financial assets is managed by the Group using internal credit ratings such as high grade, standard grade, past due but not impaired and impaired.

High Grade - pertains to deposits or placements to counterparties with good credit rating or bank standing. For receivables, this covers accounts of good paying customers, with good credit standing and are not expected by the Group to default in settling its obligations, thus credit risk exposure is minimal. This normally includes large prime financial institutions, companies and government agencies.

Standard Grade - other financial assets not belonging to high quality financial assets are included in this credit rating.

Past due but not impaired - pertains to financial assets where contractual payments are past due but the Group believes that impairment is not appropriate based on the probability of collection of amounts owed to the Group.

Credit impaired - pertains to financial assets for which the Group determines that it is probable that it will not be able to collect the amount due based on the contractual terms and agreements.

The tables below summarize the analysis of the Group's financial assets as at December 31:

			2021		
	Neither Past	Due nor Impaired	Past due but		
	High Grade	Standard Grade	not impaired	Credit Impaired	Total
Cash and cash equivalents*	₽13,969,150	₽-	₽-	₽-	₽13,969,150
Receivables:					
Advances to AKHI	-	2,498,666	_	-	2,498,666
Advances to officers and					
employees	-	10,268	_	-	10,268
Others	-	134,435	_	_	134,435
Security deposits**	23,822	-	_	-	23,822
Financial assets at FVOCI	2,734,370	-	_	_	2,734,370
	₽16,727,342	₽2,643,369	₽-	₽-	₽19,370,711

^{*}Excluding cash on hand amounting to ₽7,748.

 $^{{\}it **Presented under "Other noncurrent assets" account.}$

			2020		
	Neither Past	Due nor Impaired	Past due but		
	High Grade	Standard Grade	not impaired	Credit Impaired	Total
Cash and cash equivalents*	₽21,465,809	₽-	₽-	₽-	₽21,465,809
Receivables:					
Advances to AKHI	_	3,482,649	_	_	3,482,649
Advances to officers and					
employees	_	180,906	_	_	180,906
Others	_	38,718	_	_	38,718
Security deposits**	23,822	_	_	_	23,822
Financial assets at FVOCI	2,829,755	_	_	_	2,829,755
	₽24,319,386	₽3,702,273	₽-	₽-	₽28,021,659

^{*}Excluding cash on hand amounting to ₽10,000.

Liquidity Risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's objectives to managing liquidity risk is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking adverse effect to the Group's credit standing.

The Group seeks to manage its liquid funds through cash planning on a weekly basis. As part of its liquidity risk management, the Group regularly evaluates its projected and actual cash flows. It also continuously assesses conditions in the financial markets for opportunities to pursue fund raising activities.

The table below summarizes the maturity profile of the Group's financial liabilities as at December 31 based on contractual undiscounted payments:

		2021			
		Less than			
	On demand	3 months	3 to 12 months	Over 1 year	Total
Trade and other payables*	₽21,830,447	₽6,291,479	₽-	₽-	₽28,121,926
Advances from a related party	79,978,631	_	-	_	79,978,631
	₱101,809,078	₽6,291,479	₽-	₽	₽108,100,557

^{*}Excluding statutory liabilities to the government.

			2020		
		Less than			
	On demand	3 months	3 to 12 months	Over 1 year	Total
Trade and other payables*	₽21,703,248	₽6,931,914	₽-	₽-	₽28,635,162
Advances from a related party	79,978,631	_	_	_	79,978,631
	₽101,681,879	₽6,931,917	₽-	₽-	₽108,613,793

^{*}Excluding statutory liabilities to the government.

Equity Price Risk

The Group's investments in equity securities are susceptible to market price risk arising from uncertainties about future values of the investment securities. The Group manages the equity price risk through diversification and placing limits on individual and total equity instruments. Reports on the equity portfolio are submitted to the Group's senior management on a regular basis. The Group's BOD reviews and approves all equity investment decisions.

The Group's exposure to quoted securities amounted to ₱2.7 million as at December 31, 2021 (₱2.8 million as at December 31, 2020) (see Note 7).

^{**}Presented under "Other noncurrent assets" account.

The Group's assessment of reasonably possible change, based on its expectations, is presented below:

	Change in Equity Price*	Effect on Equity
2021	13% (13%)	₽346,922 (346,922)
2020	2% (2%)	62,883 (62,883)
*Based on PSE market index		

19. Fair Value Measurements

The following table provides the fair value hierarchy of assets and liabilities with carrying amounts which approximate its fair value or measured at fair value:

		2021		
	Valuation Date	Total	Level 1	Level 2
Assets measured at fair value:				
Investment properties	December 31, 2020	₽12,048,000	₽-	₽12,048,000
Financial assets at FVOCI	December 31,2021	2,734,370	2,734,370	_
		₽14,782,370	₽2,734,370	₽12,048,000
		2020		
	Valuation Date	Total	Level 1	Level 2
Assets measured at fair value:				
Investment properties	December 31, 2020	₽12,048,000	₽—	₽12,048,000
Financial assets at FVOCI	December 31,2020	2,829,755	2,829,755	_
		₽14,877,755	₽2,829,755	₽12,048,000

Cash and Cash Equivalents, Receivables, Trade and Other Payables, and Advances from a Related Party. Due to the short-term nature of the transactions, the carrying values approximate the fair values at reporting dates.

Security Deposits. The carrying value of security deposits does not materially differ from the fair value as at December 31, 2021 (and 2020).

Investment Properties. The fair values of the investment properties were based on valuations performed by accredited independent appraisers, as discussed in Note 11.

Financial Assets at FVOCI. The fair values of quoted equity securities were determined by reference to market bid quotes as at reporting dates.

There were no transfers between Level 1 and Level 2 fair value measurements and no transfers into and out of Level 3 fair value measurements during the year ended December 31, 2021 (and 2020.)

20. Capital Management

The primary objective of the Group's capital management is to ensure that it maintains strong credit rating and stable capital ratios in order to support its business and maximize shareholders' value. The Group manages its capital structure and makes adjustments to it, based on the changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Group is not subject to externally-imposed capital requirements.

The Group considers the equity attributable to the equity holders of the Parent Company as presented in the consolidated statement of financial position as its core capital. As at December 31, 2021 (and 2020), the Group was able to meet its capital management objectives. No changes were made in the objectives, policies or processes in 2021 (and 2020).

21. Supplemental Disclosure of Noncash Activities

In 2020, noncash activities related to the Parent Company's equity restructuring pertain to the following:

- Reclassification of the excess of subscription amount over par value of capital stock from capital stock to additional paid in capital amounting to ₱7,436.7 million as a result of SEC's approval of the Parent Company's decrease in par value of capital stock (see Note 12).
- Reclassification of subscription receivables from capital stock to additional paid in capital amounting to ₱1,112.5 million (see Note 12).
- Reclassification of additional paid in capital to retained earnings amounting to ₱7,436.7 million to wipe out Parent Company's deficit as at December 31, 2018 in accordance with the approval of the SEC on the Parent Company's equity restructuring (see Note 12).

There were no noncash activities in 2021 (and 2019).

BOA/PRC Accreditation No. 4782 August 16, 2021, valid until April 13, 2024 SEC Accreditation No. 0207-FR-3 (Group A) August 29, 2019, valid until August 28, 2022 BDO Towers Valero (formerly Citibank Tower) 8741 Paseo de Roxas

Makati City 1226 Philippines

Phone : +632 8 982 9100

Fax : +632 8 982 9111

Website : www.reyestacandong.com

REPORT OF INDEPENDENT AUDITORS ON SUPPLEMENTARY SCHEDULES

The Stockholders and the Board of Directors APC Group, Inc. and Subsidiaries G/F MyTown New York Bldg.
General E. Jacinto St. cor. Capas St.
Brgy. Guadalupe Nuevo, Makati City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of APC Group, Inc. and Subsidiaries (the Group) as at and for the year ended December 31, 2021 included in this Form 17-A and have issued our report thereon dated February 21, 2022. Our audit was made for the purpose of forming an opinion on the consolidated financial statements taken as a whole. The accompanying supplementary schedules as at December 31, 2021 are the responsibility of the Group's management. These supplementary schedules include the following:

- Reconciliation of Retained Earnings Available for Dividend Declaration of the Parent Company
- Schedules required by Part II of the Revised Securities Regulation Code (SRC) Rule 68

D. Jeward

Conglomerate Map

These schedules are presented for purposes of complying with the Revised SRC Rule 68 and are not part of the consolidated financial statements. These information have been subjected to the auditing procedures applied in the audit of the basic consolidated financial statements, including comparing and tracing such information directly to the underlying accounting and other records used to prepare the basic consolidated financial statements or to the basic consolidated financial statements themselves. In our opinion, the information is fairly stated, in all material respects, in relation to the basic consolidated financial statements taken as a whole.

REYES TACANDONG & CO.

BELINDA B. FERNANDO

Partner

CPA Certificate No. 81207

Tax Identification No. 102-086-538-000

BOA Accreditation No. 4782; Valid until April 13, 2024

SEC Accreditation No. 81207-SEC Group A

Issued January 30, 2020

Valid for Financial Periods 2019 to 2023

BIR Accreditation No. 08-005144-004-2019

Valid until October 16, 2022

PTR No. 8851706

Issued January 3, 2022, Makati City

February 21, 2022 Makati City, Metro Manila





BDO Towers Valero (formerly Citibank Tower) 8741 Paseo de Roxas

 Makati City 1226 Philippines

 Phone
 : +632 8 982 9100

 Fax
 : +632 8 982 9111

 Website
 : www.reyestacandong.com

INDEPENDENT AUDITORS REPORT ON COMPONENTS OF FINANCIAL SOUNDNESS INDICATORS

The Stockholders and the Board of Directors APC Group, Inc. and Subsidiaries G/F MyTown New York Bldg.
General E. Jacinto St. cor. Capas St.
Brgy. Guadalupe Nuevo, Makati City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of APC Group, Inc. and Subsidiaries (the Group) as at and for the year ended December 31, 2021 included in this Form 17-A and have issued our report thereon dated February 21, 2022. Our audit was made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The Supplementary Schedules on Financial Soundness Indicators, including their definitions, formulas, calculation, and their appropriateness or usefulness to the intended users, are the responsibility of the Group's management. These financial soundness indicators are not measures of operating performance defined by Philippine Financial Reporting Standards (PFRS) and may not be comparable to similarly titled measures presented by other companies. This schedule is presented for purposes of complying with the Revised Securities Regulation Code Rule 68 issued by the Securities and Exchange Commission, and is not a required part of the basic consolidated financial statements prepared in accordance with PFRS. The components of these financial soundness indicators have been traced to the Group's consolidated financial statements as at and for the year ended December 31, 2021 and no material exceptions were noted.

REYES TACANDONG & CO.

BELINDA B. FERNANDO

Partner

CPA Certificate No. 81207

Tax Identification No. 102-086-538-000

BOA Accreditation No. 4782; Valid until April 13, 2024

SEC Accreditation No. 81207-SEC Group A

Issued January 30, 2020

Valid for Financial Periods 2019 to 2023

BIR Accreditation No. 08-005144-004-2019

Valid until October 16, 2022

PTR No. 8851706

Issued January 3, 2022, Makati City

February 21, 2022 Makati City, Metro Manila



SCHEDULE OF FINANCIAL SOUNDNESS INDICATORS AS AT DECEMBER 31, 2021

Ratio	Formula	2021	2020
Current Ratio			
	Total current assets	₽16,636,207	₽25,191,452
	Divided by: Total current liabilities	108,120,596	108,628,909
	Current Ratio	0.15	0.23
Acid Test Ratio			
	Total current assets	₽16,636,207	₽25,191,452
	Less: other current assets	15,940	15,940
	Quick assets	16,620,267	25,175,512
	Divide by: Total current liabilities	108,120,596	108,628,909
	Acid Test Ratio	0.15	0.23
Solvency Ratio			
	Net income after depreciation and		
	amortization	(₽8,548,271)	(₽5,881,483)
	Add: Depreciation and amortization	20,828	27,522
	Net income before depreciation and		
	amortization	(8,527,443)	(5,853,961)
	Divided by: Total liabilities	111,402,250	114,594,916
	Solvency Ratio	(0.08)	(0.05)
Asset-to-Equity Ratio			
	Total assets	₽259,078,089	₽267,423,378
	Divided by: Total equity	147,675,839	152,828,462
	Asset-to-Equity Ratio	1.75	1.75
Return on Equity			
	Net income	(₽8,548,271)	(₽5,881,483)
	Divided by: Total equity	147,675,839	152,828,462
	Return on Equity	(0.06)	(0.04)
Return on Assets			
	Net income	(₽8,548,271)	(₱5,881,483)
	Divided by: Average total assets	263,250,734	267,425,944
	Return on Assets	(0.03)	(0.02)
Debt-to-Equity Ratio			
	Total liabilities	₽111,402,250	₽114,597,482
	Divided by: Total equity	147,675,839	152,828,462
	Debt-to-Equity Ratio	0.75	0.75

(Forward)

Ratio	Formula	2021	2020
Interest Rate Coverage			
Ratio	Pretax income before interest Divided by: Interest expense	Not applicable	9
	Interest Rate Coverage Ratio		
Net Profit Margin	Net income Divided by: Revenue	Not applicable	e
	Net Profit Margin		

SEC SUPPLEMENTARY SCHEDULES AS REQUIRED BY PAR. 6 PART II OF THE REVISED SRC RULE 68 DECEMBER 31, 2021

Table of Contents

Schedule	Description	Page
А	Financial Assets	1
В	Amounts Receivable from Directors, Officers, Employees, Related Parties, and Principal Stockholders (Other than Related Parties)	2
С	Amounts Receivable from Related Parties which are Eliminated during the Consolidation of Financial Statements	3
D	Long-Term Debt	N/A
E	Indebtedness to Related Parties	4
F	Guarantees of Securities of Other Issuers	N/A
G	Capital Stock	5

D & F - None to report.

SCHEDULE A – FINANCIAL ASSETS DECEMBER 31, 2021

Name of issuing entity and association of each issue	Number of shares or principal amount of bonds and notes	Amount shown in the statement of financial position	Value based on market quotation at end of reporting period	Income received or accrued	
Financial assets at amortized costs					
Cash and cash equivalents	₽13,976,898	₽13,976,898	N/A	₽142,092	
Receivables	2,643,369	2,643,369	N/A	_	
Deposits	23,822	23,822	N/A	_	
	16,644,089	16,644,089	-	₽142,092	
Financial assets at fair value through other comprehensive income					
Premium Leisure Corp	6,359,000	2,734,370	2,734,370	259,129	
·		₽19,378,459	₽2,734,370	₽401,221	

SCHEDULE B - AMOUNTS RECEIVABLE FROM DIRECTORS, OFFICERS, EMPLOYEES, AND PRINCIPAL STOCKHOLDERS (OTHER THAN RELATED PARTIES) DECEMBER 31, 2021

	Balance at beginning		Deductions		Balance at end of year		Balance at end
	of year	Additions	Collections	Write off	Current	Noncurrent	of year
Officers and employees	₽180,906	₽10,268	₽180,906	₽-	₽10,268	₽-	₽10,268

SCHEDULE C - AMOUNTS RECEIVABLE FROM RELATED PARTIES WHICH ARE ELIMINATED DURING THE CONSOLIDATION OF FINANCIAL STATEMENTS DECEMBER 31, 2021

	Balance at beginning of year Additions		Deductions		Balance at end of year		Balance at end
			Collections Allowance for Doubtful Accounts		Current Noncurrent		of year
Aragorn Power and Energy Corporation	₽5,864,439	₽	(₽335,260)	₽-	₽-	₽ 5,529,179	₽5,529,179
APC Energy Resources, Inc.	7,642,123	45,820	_	(7,687,943)	_	_	_
APC Mining Corporation	78,575,607	45,019	_	(78,620,626)	_	_	_
APC Cement Corporation	5,695,409	45,375	_	(5,740,784)	_	_	-
PRC_Magma Energy Resources, Inc.	16,195	62,787	_	(78,982)	_	_	-
	₽97,793,773	₽199,001	(₽335,260)	(₽92,128,335)	₽-	₽5,529,179	₽5,529,179

SCHEDULE E – INDEBTEDNESS TO RELATED PARTIES DECEMBER 31, 2021

	Balance at beginning		Deductions		Balance at end of year		Balance at end
	of year	Additions	Collections	Write off	Current	Noncurrent	of year
Belle Corporation	₽79,978,631	₽-	₽-	₽-	₽79,978,631	₽-	₽79,978,631

SCHEDULE G – CAPITAL STOCK DECEMBER 31, 2021

				Number of shares held by		
		Number of shares	Number of			
		issued and	shares			
		outstanding as	reserved for			
		shown under the	options,			
	Number of	statement of	warrants,		Directors,	
	shares	financial position	conversion &	Related	officers and	
<u>Title of issue</u>	authorized	caption	other rights	parties	employees	Public
Common stock	14,000,000,000	7,511,809,997*	N/A	3,665,722,334	2,938,707	3,835,542,956
Preferred stock	6,000,000,000		N/A	_	_	_

^{*}Inclusive of Treasury shares - 7,606,000

PARENT COMPANY'S RECONCILIATION OF RETAINED EARNINGS AVAILABLE FOR DIVIDEND DECLARATION DECEMBER 31, 2021

	Amount
Unappropriated retained earnings, as at December 31, 2020	(₽10,797,554)
Less: Unrealized cumulative fair value gain on investment properties*	(2,019,130)
Unappropriated retained earnings (deficit) available for dividend	
distribution as at January 1, 2021, as restated	(12,816,684)
Net loss during the period closed to retained earnings	(5,942,003)
Net loss actually incurred during the year	(18,758,687)
Treasury shares	(29,435,220)
Total retained earnings (deficit), available for dividend declaration, ending	(₽48,193,907)
Reconciliation:	
Unappropriated retained earnings (deficit) as shown in the financial	
statements at end of year	(₱18,758,687)
Treasury shares	(29,435,220)
Total unappropriated retained earnings (deficit) available for dividend	
declaration at end of year	(₽48,193,907)
	-

^{*}Net of ₱10,028,870 which was offset upon equity restructuring.

CONGLOMERATE MAP DECEMBER 31, 2021

